DEPART TO ENT OF THE INTERNOR D	Form 3160-5 April 2004)	UNITED STAT DEPARTMENT OF TH		NOV 1 OCD-A		FORM APPROVED OM B No 1004-0137 Expires March 31, 2007
SUNDEY NOTICES AND REPORTS ON WELLS MALC 669140 Do not use this form for proposals to drill or to re-refter an abandoned well. Use Form 3150-3 (APD) for such proposals. 1 Vindau, Aliate on Title Name SUBMIT IN TRIPLICATE- Other Instructions on reverse side. 1 Vindau, Aliate on Title Name 1 Type of Wall Canada and the second of the second o				oodr	NKIE Sleese Se	nal No
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Ol Cila IN/12/08 ACCEPTED FOR RECORD Name (Printed/Typed) Stephen M. Martinez Signature NOV 17 2009 Date November 12, 2008 Conditions of approval is any, are attached. Approval of his notice does not warrant or certify that the applicant holds legal or equitable tiple of those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1012, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficturious or fraudulent statements or representations	With consideration captioned well. The will be applied to all pad will need to be o	is ready for final inspection) given to current drilling rig avail e well will be drilled with Helmeri l depths as currently permitted ai oriented such that the v-door is fa	lability, BOPCO, L.1 ich and Payne Rig # nd approved. Based acing west. The resu	equirements, includ P. respectfully wi 317 (plats attachd I on the rig dimen Iting orientation	ing reclamation, have be shes to change the dr ed). The additional nsions and the locatio will require that a fla	en completed, and the operator has illing rig of record for the above 7' of height for the KB elevation n of existing pipelines, the locatio are line be directed southerly
Name (Printéd/Typed) Title Drilling Engineer Signature NOV 17 2008 Signature Date November 12, 2008 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfally to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction	With consideration captioned well. The will be applied to all pad will need to be o crossing over an exis location of the BOP south of the propose In addition, this wel produced, will be co	is ready for final inspection) given to current drilling rig avail e well will be drilled with Helmeri l depths as currently permitted an oriented such that the v-door is fa isting BOPCO, L.P. pipeline (inte CO, L.P. pipline existing north of ed well pad. An archaeological su ll will be drilled using a closed loo patained within steel pits. All drill	lability, BOPCO, L.I ich and Payne Rig # nd approved. Based acing west. The resu rnal waiver noted). f the proposed well p urvey of a 600' x 600 op mud system. No t led solids and produ	equirements, includ P. respectfully wi 317 (plats attach l on the rig dimen liting orientation Location plats of ad. The attache ' area surroundi temporary earthd ced fluids that ar	ing reclamation, have be shes to change the dr ed). The additional nsions and the locatio will require that a flat riginally submitted to d revised plats clearly ng the proposed welli en pits will be used. A re not recycled throug	en completed, and the operator has illing rig of record for the above 7 of height for the KB elevation n of existing pipelines, the locatio are line be directed southerly the BLM erroneously showed th y show the BOPCO, L.P pipeline bore is on file with the BLM. All well fluids, either circulated on
Stephen M. Martinez Title Drilling Engineer NOV 17 2008 Signature Date November 12, 2008 Gerry Guye, Deputy Field Inspector Approved by THIS SPACE FOR FEDERAL OR STATE OFFICE USE NMOCD-District II ARTESI. Approved by Title applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction	With consideration captioned well. The will be applied to all pad will need to be o crossing over an exis location of the BOP south of the propose In addition, this wel produced, will be co hauled off using roll	is ready for final inspection) given to current drilling rig avail e well will be drilled with Helmeri l depths as currently permitted an oriented such that the v-door is fa isting BOPCO, L.P. pipeline (inte CO, L.P. pipline existing north of ed well pad. An archaeological su ll will be drilled using a closed loo intained within steel pits. All drill l-off bins to Controlled Recovery	lability, BOPCO, L.I ich and Payne Rig #, nd approved. Based acing west. The resu rnal waiver noted). f the proposed well p urvey of a 600' x 600 op mud system. No t led solids and produ Inc. located 25 miles	equirements, includ P. respectfully wi 317 (plats attach l on the rig dimen- ilting orientation Location plats of ad. The attache ' area surroundin emporary earth- ced fluids that an s northeast of Ca	ing reclamation, have be shes to change the dr ed). The additional nsions and the locatio will require that a fla- riginally submitted to d revised plats clearly ng the proposed welli en pits will be used. A re not recycled throug urlsbad, NM.	en completed, and the operator has illing rig of record for the above '' of height for the KB elevation n of existing pipelines, the locatio are line be directed southerly the BLM erroneously showed th y show the BOPCO, L.P pipeline bore is on file with the BLM. All well fluids, either circulated or gh the closed loop system will be
Signature Approved by THIS SPACE FOR FEDERAL OR STATE OFFICE USE NMOCD-District II ARTESI. Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction	With consideration captioned well. The will be applied to all pad will need to be of crossing over an exis location of the BOP south of the propose In addition, this wel produced, will be co hauled off using roll The anticipated sput	is ready for final inspection) given to current drilling rig avail e well will be drilled with Helmeri l depths as currently permitted an oriented such that the v-door is fa isting BOPCO, L.P. pipeline (inte CO, L.P. pipline existing north of ed well pad. An archaeological su Il will be drilled using a closed loo intained within steel pits. All drill l-off bins to Controlled Recovery d date of the well is November 25	lability, BOPCO, L.I ich and Payne Rig #, nd approved. Based acing west. The resu rnal waiver noted). f the proposed well p urvey of a 600' x 600 op mud system. No t led solids and produ Inc. located 25 miles	equirements, includ P. respectfully wi 317 (plats attach l on the rig dimen- ilting orientation Location plats of ad. The attache ' area surroundin emporary earth- ced fluids that an s northeast of Ca	ing reclamation, have be shes to change the dr ed). The additional nsions and the locatio will require that a fla- riginally submitted to d revised plats clearly ng the proposed welli en pits will be used. A re not recycled throug urlsbad, NM.	en completed, and the operator has illing rig of record for the above '' of height for the KB elevation n of existing pipelines, the locatio are line be directed southerly the BLM erroneously showed th y show the BOPCO, L.P pipeline bore is on file with the BLM. All well fluids, either circulated or gh the closed loop system will be
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CARLSBAD FIELD OFFICE. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.	With consideration captioned well. The will be applied to all pad will need to be of crossing over an exis location of the BOP south of the propose In addition, this wel produced, will be co hauled off using roll The anticipated sput	Is ready for final inspection) given to current drilling rig avail e well will be drilled with Helmeri l depths as currently permitted an oriented such that the v-door is fa isting BOPCO, L.P. pipeline (inte CO, L.P. pipline existing north of ed well pad. An archaeological su Il will be drilled using a closed loo ontained within steel pits. All drill l-off bins to Controlled Recovery d date of the well is November 25 he foregoing is true and correct ed) I. Martinez	lability, BOPCO, L.1 ich and Payne Rig # nd approved. Based acing west. The resu rnal waiver noted). f the proposed well p urvey of a 600' x 600 op mud system. No t led solids and produ Inc. located 25 miles 5, 2008.	equirements, includ P. respectfully wi 317 (plats attache I on the rig dimen- iting orientation Location plats oi oad. The attache ' area surroundin remporary eartho ced fluids that an s northeast of Ca ON C I the Drilling Engi- ate November	hing reclamation, have be sheen to change the dr red). The additional ' nsions and the locatio will require that a fli- riginally submitted to d revised plats clearly ing the proposed welli- en pits will be used. A re not recycled through risbad, NM.	en completed, and the operator has illing rig of record for the above 7 of height for the KB elevation n of existing pipelines, the location are line be directed southerly the BLM erroneously showed th y show the BOPCO, L.P pipeline bore is on file with the BLM. All well fluids, either circulated or gh the closed loop system will be CCEPTED FOR RECC NOV 17 2009
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