

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
CARLSBAD FIELD OFFICE
FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

NOV 18 2008

2. Name of Operator

OXY USA WTP Limited Partnership

OCD-ARTESIA
192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FEL SWSE(0) Sec 3 T20S R28E

5. Lease Serial No.

NM9818

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

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9. API Well No.

30-015-22999

10. Field and Pool, or Exploratory Area
Winchester Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Cement</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Squeeze Prod Csg</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>to cover Bone Sprs</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACCEPTED FOR RECORD

NOV 19 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/22/08

10/23/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Government S #2

7/7-7/28/08

MI RUPU & RU RIH w/ blk plg, set in profile @ 7613'. NDWH

RIH & set RBP @ 7352', circ w/ BW, dump 2sx sand on top.

Perf 2 spf @ 7315' - RIH w/ CR & set @ 7290'. Attempt to EIR, pressure up to 1000#, no bleed off. POOH w/ CR RU WL, run CBL from 7290' to surface under 500 psi pressure. Shows bridge behind 5-1/2" csg @ 6300'

Perf 2 Spf @ 6270'. Attempt to EIR, pressure up to 1000#, no bleed off.

Perf 2 Spf @ 6190', Attempt to EIR

Contact Wesley Ingram-BLM concerning cement situation.. Main Objective to isolate Bone Springs formation w/ cmt & return adjacent well to injection. Top of Bone Springs @ +/- 4,500'. BLM agreed base of Bone Springs is already sealed w/ cmt from original completion & that we should be OK if we can get cmt across the top of the Bone Springs.

RIH w/ 5-1/2"x 2-7/8" Kenco Pkr & RBP, set RBP @ @ 6345', set pkr @ 6133'.

Pressure up to 1,300 psi, open perfs & acidize squeeze holes w/ 1000 gallons of 17% HCL acid. Max Rate 4BPM @ 1600#, SD on Vacuum.

Rel pkr, POOH. RIH w/ CR & set @ 6127'. EIR @ 4BPM @ 1300# w/ 200bbl BW then sqz w/ 770sx HES IFH followed by 585sx Super H cmt, Final pressure was 940#. WOC

RIH w/ temp svy, found kick @ 3,667' or 637' blw intermediate csg

RIH & drill out CR & cmt to 6270, clean out to 6320', CHC. Test csg to 500# for 15 min, OK.

Test 5 1/2" casing above rbp to 500 psi, held for 15 minutes Rel RBP & POOH.

RIH & make 2 passes w/ CBL, one under 500 psi & one at "0" psi

RIH & tag RBP @ 6345', POOH. RIH & tag CR @ 7297, DO, pressure test csg to 500#, OK. CHC

RIH & tag RBP @ 7352', POOH.

TIH w/ bkr on/off tool + 2-7/8" L-80 tbg, latch on to pkr @ 10612'. Attempt to fish Blk plug for three days.f/ rack RU CUDD CT W/ bkr tools, RIH and clean w/ N2, 4% KCL, Corr Inhb, latch on to 1.87 blk plg, jar up to 35K, finally pull plug loose

RUWL & RIH w/ 1.87 blk plg w/o NOGO, set plug in profile nipple @ 10612'

Unlatch from pkr @ 10612', equalize csg & tbg, POOH w/ 2-7/8" tbg.

RIH w/ 2 3/8" L-80 tbg, latch onto pkr, displace w/ pkr fluid, NDBOP, NUWH.

Pressure up csg to 500# for 30mi, no leak off. RUWL, fish blk plug, swab and flow well.

RDPU, return well to production.