Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico					Form C-105					
Fee,Lease - 5 copies			Energy, Minerals and Natural Resources					Revised June 10, 2003					
District I 1625 N. French Dr., Hobbs, NM 88240									WELL API NO.				
District II		Oil	Conservation	Divisi	on		30-005-63363						
1301 W. Grand Avenue, Artesia, NM 88210 District III				1220	South St. Fr	ancis l	Or.		5. Indicate Type of Lease STATE X FEE				
1000 Río Brazos Rd., District IV	Aztec, NM 874	410		S	anta Fe, NM	87505			State Oil & C		X ease N		EE
1220 S. St. Francis Dr	., Santa Fe, NM	A 87505			ŕ				V-5649	J43 J	Lease IV	0.	
WELL CO	OMPLET	ION OR	RECO	MPLE	TION REPOR	RT AN	DLOG						
la. Type of Well:									7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY X OTHER													
b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF.								Quiniela AXQ State RECEIVED					
. —	OVER	J DELLE		.CK	RESVR.								NOV # man
2. Name of Operato						$\overline{7}$	673	5	8. Well No.				NOV - 7 2003
Yates Petroleum		ion +	one Ranch; Pre- Permian						1			0	CD-ARTESIA
3. Address of Opera					(505) 748-147				9. Pool name or Wildcat Wildcat PreCambrian				
4. Well Location	in Street, P	Artesia, N	VI 00210	,	(303) 748-147				wildcat PreC	amo	rian		· · · · · · · · · · · · · · · · · · ·
Unit Letter	E	:198	0	Feet Fron	The North		Line	and _	<u>660</u> Fee	t Fro	m The		West Line
Section	5		Townsh	ip	10S	Range	26E		NMPM	Í	Chaves	3	County
10. Date Spudded	11. Date T.		12. E		ol. (Ready to Prod.)	13	. Elevations		RKB, RT, GR, e	etc.)	14.	Elev. (Casinghead
RH 9/26/03	10/	20/03		11.	/4/03 D&A			37	74' GL				
RT 9/30/03 15. Total Depth	16 P	lug Back T.	n l	17. If M	ultiple Compl. How	Many	18. Interv	/aic	Rotary Tools			able To	nois
5950'	10.1	NA		Zone			Drilled B		40'-59:	50'		abic i	oois
	1() 0.11	1 .:											
19. Producing Inter-	val(s), of this	completion	- Iop, Bot	tom, Nan	ie				20 No		s Directio	onal Su	rvey Made
21. Type Electric ar	d Other Logs	s Run					·		22. Was Well Cored				
None									No				
23.					ING RECOP			strir					
CASING SIZE	V V	WEIGHT LE	3./FT.	D	EPTH SET 40'	H	OLE SIZE		CEMENTING Conduc		ORD	AN	MOUNT PULLED
8-5/8" 24#			1130'			12-1/4"		700 sx (circ)					
8-3/8 2-4			5950'			7-7/8"		Openhole					
									1				
24.					R RECORD	T		25.			G RECC)RD	
SIZE	ТОР	B	ОТТОМ		SACKS CEMENT	SCREE	N	SIZ	E	DEI	TH SET		PACKER SET
26. Perforation re	cord (interva	l. size, and r	umber)		-	27. AC	TOHS OF	FR	ACTURE, CEM	1EN	Γ SOUF	F7F	FTC
	•		,				INTERVA		AMOUNT AN				
·					DD/	DIIC	TION						
28 Date First Production	nn -	Produ	ction Met	and (Flav	PRO Ping, gas lift, pumpin		TION	n)	Well Status (F	Drod	or Short is	<u> </u>	
Date Prist Flooded	лі	11000	iction Mcu	100 (1 10%	ing, gas tijt, pampin	g - 512e u	ш туре ритр	"	Well Status (7	rou.		") &А	
Date of Test	Hours Teste	-d C	hoke Size		Prod'n For	Oil - Bl	<u> </u>	Goo	- MCF	117	er - Bbl.	•	Gas - Oil Ratio
Date of Test	Hours resid	~	HORE SIZE	1	Test Period) 1	Cas	- MCF	wat	er - Boi.		Gas - On Rano
Flow Tubin-	Casina D-	Cure	Calculated 2	24.	Oil - Bbl.	<u> </u>	- MCF	Щ,	Mater DLI		0:1.0		OL (Comp.)
Flow Tubing Press.	Casing Pres		lour Rate	'	OH = DUI.	l Gas	- IVICT	- 1	Water - Bbl.		OII Gravi	ıty - Al	PI - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
30. List Attachments													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
)		.]	ſ				•	-	J /	-0		,	
Signature	1	- دسیا	ta	Prin Nar		ı Titl	e Regulat	torv	Compliance St	uner	visor T	Date :	November 4, 2003
	<u> </u>							ו J	- Dispitation D		A	- ui	
E-mail Address	tinah@y	ypcnm.co	n										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B	
T. Salt	-	T. Strawn	5660'	T. Kirtland-Fruitland	T. Penn. "C	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D	
T. Yates		T. Miss	5710'	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen	264'	T. Siluro-Devonian	5728'	T. Point Lookout	T. Elbert	
T. Grayburg	666'	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	886'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	1960'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		
T. Blinebry		T. Gr. Wash	·	T. Morrison		
T.Tubb		T. Delaware Sand		T.Todilto		
T. Drinkard		T. Bone Springs		T. Entrada		
T. Abo	4280'	T. Penrose	464'	T. Wingate		
T. Wolfcamp	4950'	T. PreCambrian	5844'	T. Chinle		
T. Penn				T. Permian		
T. Cisco (Bough C)	5517'			T. Penn "A		

			SANDS OR	ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		TANT WATER SANDS		
Include data on rate of water	er inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
Ť	ITHOLOGY RECO	ORD (Attach additional sheet if	nacassamu	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						į	
			·				
					2		
I	ı	1	i	1	1	t	1