

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

						WELL API NO. 30-015-32944					
						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>					
						State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> Other <input type="checkbox"/>						7. Lease Name or Unit Agreement Name H B 2 State <div style="text-align: center; font-weight: bold;">RECEIVED</div>					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>											
2. Name of Operator Devon Energy Production Company, L.P.						Well No. 6 NOV 21 2003					
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512						8. Pool name or Wildcat Cedar Canyon; Bone Spring					
4. Well Location Unit Letter 5 : 1980' Feet From The North Line and 1980' Feet From The West Line Section 2 Township 24S Range 29E NMPM Eddy County											
10. Date Spudded 9/20/03		9. Date T.D. Reached 10/4/03		10. Date Compl. (Ready to Prod.) 10/12/03		11. Elevations (DF& RKB, RT, GR, etc.) 3080' GR			12. Elev. Casinghead		
15. Total Depth 8400'		16. Plug Back T.D. 8349'		17. If Multiple Compl. How Many Zones? no		18. Intervals Drilled By x			Rotary Tools x		
19. Producing Interval(s), of this completion- Top, Bottom, Name 8156' - 8218', Bone Spring						20. Was Directional Survey Made no					
21. Type Electric and Other Logs Run PEX, AIT, CMT, CBL, CMR, CNL						21. Was Well Cored NO					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		583'		17 1/2"		510SX Circ 100			
8 5/8"		32#		3103'		11"		1025sx Circ 100			
5 1/2"		15.5# & 17#		8400'		7 7/8"		1200sx			
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 7/8"		8175'		8175							
26. Perforation record (interval, size, and number) 8156' - 8218'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						8156' - 8218'		52,000 gal Spectra Frac, 120,000# 16/30, 30,000# 16/30 cr-4000			
28. PRODUCTION											
Date First Production 10/12/03		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 11/1/03		Hours Tested 24hrs		Choke Size		Prod'n For Test Period		Oil - Bbl 89		Gas - MCF 157	
								Water - Bbl. 148		Gas - Oil Ratio 1764	
Flow Tubing Press. 150		Casing Pressure 70		Calculated 24-Hour Rate		Oil - Bbl. 80		Gas - MCF 157		Water - Bbl. 148	
										Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold										Test Witnessed By Joe Handley	
30. List Attachments logs & deviation survey											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature <u><i>Karen Cottom</i></u> Printed Name Karen Cottom Title Operations Technician Date November 17, 2003											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Salado <u>646'</u>
T. Salt_____	T. Base Salado <u>2950'</u>
B. Salt_____	T. Bell Canyon <u>3160'</u>
T. Yates_____	T. Cherry Canyon <u>4021'</u>
T. 7 Rivers_____	T. Brushy Canyon <u>5654'</u>
T. Queen_____	T. Bone Spring <u>6900'</u>
T. Grayburg_____	T. 1st Bone Spring SS <u>7956'</u>
T. San Andres_____	T. 2nd Bone Spring LS <u>8281'</u>
T. Glorieta_____	T. _____
T. Paddock_____	T. _____
T. Blinberry_____	T. _____
T. Tubb_____	T. _____
T. Drinkard_____	T. _____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____
T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

October 6, 2003

Devon Energy Production Company LP
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Hashbrown 2 St #6
Sec. 2, T-24-S, R-29-E
Eddy County, New Mexico

The following is a Deviation Survey on the referenced well:

160' - 1/2°	3117' - 2°	6954' - 2 1/4°
558' - 1°	3386' - 3/4°	7050' - 2°
823' - 1°	3832' - 3/4°	7496' - 2 1/4°
1288' - 1/2°	4309' - 1/2°	7750' - 3/4°
1734' - 1 1/2°	4754' - 3/4°	8069' - 1 1/4°
2021' - 3/4°	5200' - 1/2°	8357' - 1°
2467' - 1 1/4°	5676' - 1 3/4°	
2755' - 3 3/4°	5834' - 1 1/4°	
2881' - 3 3/4°	6314' - 1 1/4°	
2976' - 3 1/2°	6760' - 2 1/4°	

Sincerely,

Jerry W. Wilbanks
President

RECEIVED

NOV 21 2003

OCD-ARTESIA

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 6th day of October, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC