Submit 3.Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District.∜I</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-36305
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 R10 Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	VO-6885
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Stogey BLG State Com
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	1H
2. Name of Operator	NOV 19 2008	9. OGRID Number
Yates Petroleum Corporation	1107 - 2000	025575
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	NM 88210	Willow Lake; Bone Spring
4. Well Location		
Unit Letter A :	660 feet from the North line and	660 feet from the East line
Unit Letter :	790 feet from the North line and	feet from the West line
Section 36	Township 24S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3079'GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	ITENTION TO:	OCCOUENT DEDODT OF
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	MOETIFEE COMPL CASING/CEIVIEI	VI 30B
BOWNINGEE GOMMINITOEE		
OTHER:	OTHER: Compl	
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