Submit.3 Copies To Appropriate District State of New M Office Finergy Minerals and Nat	
District I	ural Resources June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATIO	20 015 2000
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Fr	LE III II and Trans and Lane
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM	
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1 PROPOSALS.)	OR PLUG BACK TO A Mayer 24
1. Type of Well: Oil Well \(\overline{\text{V}} \) Gas Well \(\overline{\text{U}} \) Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
Nearburg Producing Company	015742
3. Address of Operator 3300 N A St., BLdg 2, Ste 120, Midland, TX 79705	10. Pool name or Wildcat Dagger Draw; Upper Penn, North
4. Well Location	badder blaw, opper reint, north
Unit Letter D : 660feet from the No	rth line and 660 feet from the West line
Section 24 Township 20S	Range 24E NMPM County Eddy
11. Elevation (Show whether	DR, RKB, RT, GR, etc.)
	Nature of Notice, Report, or Other Data
12. Check Appropriate Box to indicate	Trature of Trottee, Report, of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER:
 Describe proposed or completed operations. (Clearly state all peroposed work). SEE RULE 1103. For Multiple or recompletion. 	ertinent details, and give pertinent dates, including estimated date e Completions: Attach wellbore diagram of proposed completion
NPC requests to plug and abandon the subject well p	er the attached procedure Notify OCD 24 hrs. prio.
Current and Proposed wellbore diagrams attached as	To any work done
	Approval Granted providing work
	is complete by 3/3/09
Spud Date: Rig Relea	ase Date:
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.
SIGNATURE TIT	LE Production/ Regulatory Analyst DATE // 90.08
	sjordan@nearburg.com ail address:PHONE_432/686-8235
For State Use Only	
A CHILL	DATE 12/2/08
Conditions of Approval (if any):	

P & A Procedure

LEASE:	Mayer		WELL:	2	FIELD:	Dagger Draw North	API:	30-015-26820
LOC:	660' FNL and 660' FWL		SEC:	24	BLK:		PARS NO:	
SVY:	T20S, R24E			3,610'	CTY/ST	Eddy County, NM	SPUD:	12/14/1991
CURREN	T STATUS:	P & A'd	KB:	3,622'	DF:		TD DATE:	1/7/1992
			•		•		COMP. DATE:	1/23/1992

- 1. MIRU Pulling Unit.
- 2. PU 2-7/8" tbg & TIH to CIBP @ 7,663'.
- 3. Circ mud laden fluid to surface.
- 4. Plug # 1 Spot 5 sx class "H" cement plug f/ 7,663' t/ Z,638'.
- 5. Plug # 2 Top of Wolfcamp. Spot 20sx Class "C" cement plug f/ 5,730' t/ 5,630'.
- 6. Plug # 3 Top of Bone Spring. Spot 20sx Class "C" cement plug f/ 3,640' t/ 3,540'.
- 7. Plug # 4 9-5/8" casing shoe. Spot 20sx Class "C" cement plug f/ 1,125' t/ 1,025'.
- 8. Plug # 5 Surface Plug. Spot 15sx Class "C" cement plug f/ 100' t/ surface.
- 9. Cut off wellhead, place dry hole marker and reclaim location & road as nessecary.

P&A WELLBORE DIAGRAM

	LEASE:	Mayer		WELL:	2	FIELD:	Dagger Draw North	API:	30-015-26820
	LOC:	660' FNL and	660' FWL	SEC:	24	BLK:		PARS NO:	The second secon
	SVY:	T20S, R24E		***************************************	3,610'	CTY/ST	Eddy County, NM	SPUD:	12/14/1991
		T STATUS:	P & A'd		3,622'	DF:		TD DATE:	1/7/1992
	CORRE	1 51/11/00.	1 4 7 4			•		COMP. DATE:	1/23/1992
/			25414420162	JANE TARRETAN	naamterie	1980.2014	3	COMI. DATE.	
100'	50 surfac	e plug					i voi n sign	1 4 2 / 4 11	COMMENTE
	f/50'8'					652 68	HOLE SIZE:	14 3/4"	COMMENTS:
							2	· 9 5/8" 36# &40# J55	
	FRESH W	ATER					SET @:	1,075'	
	DEPTH:						SXS CMT:	1300	
							CIRC:	No, redi mix f/120'	
							TOC AT:	surface	
	•						TOC BY:		
								10 Pa	
		1,075'					50' above & 50' below 9-5/8" shoe	740	
							@ 1,125' - 1,025'	•	******GEOLOGY*****
				TOTAL CHANGE AND AND STATEMEN	e versileren belook err			•	TOPS OF ALL ZONES
									PRODUCTIVE OF HYDRO-
									CARBONS:
				TANKS AND DESCRIPTION	eranaka		100' plug top of Bone Spring		Cisco Canyon
							@ 3,640' - 3,540'		Wolfcamp - 5,730'
				PER AN ICOMPANICATION	PARTICIPATE OF THE		(1) 3,040 - 3,340		Bone Spring - 3,640'
			指500000 第12000						
									Glorietta - 2,144'
			A STATE OF THE STA	33.48.4948.695.474I	atiacinati				
					6040005	KARANGE J	100' plug top of Wolfcamp		
							@ 5,730 - 5,630'		CURRENT PERFS:
	TBG:						<i>(</i> 1		7,713 - 7,841'
	JTS:	0		LANGE SECTION AND COMPOSITION FOR THE	Proesomana-1		35 76281		
							Dump bail 20' cmt to 7,643'		
				<u> </u>	$\geq \leq$		CIBP @ 7,663' on 9/21/01		
							Tested to 500 psi on 10/21/04		SQUEEZE JOBS:
							Good till 10/21/2009		
						perfs 7,71	3' - 7,841'		
					1				
							HOLE SIZE:	8 3/4"	
	PBTD:	8,048'	200				PROD. CSG & SIZE:	7" 23# & 26# J55, K5	5. & N80
		8,080'			`		SET @:	8,080'	•
		.,			1		SXS CMT:	1st - 600sx, 2nd - 750 s	SY.
		,		PBTD 8,048'			CIRC:	yes	
			14 To 15 To	CHECKOTA SOL		2014		Surface	
							TOC BY:	Circ	
			EN CLEAN P	TO CONTROL TO THE SERVICE OF THE SER	国都被制制""		IOC DI:		DV. HDW
									BY: HRW
									11/20/2008

CURRENT WELLBORE DIAGRAM

