

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 1 EASE DESIGNATION AND SERIAL NO

NMNM111406

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other SWD		6 INDIAN ALLOTTEE OR TRIBE NAME
b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		7 UNIT AGREEMENT
Other _____ Convert to SWD _____		8 FARM OR LEASE NAME Double Trouble SWD #1
2 Name of Operator Marbob Energy Corporation		9 API WELL NO C2-4/M 30-015-33931 C3-WC
3 Address PO Box 227 Artesia, NM 88211-0227		10 FIELD NAME SWD;
3a Phone No (include area code) 575-748-3303		11 SEC T, R, M. OR BLOCK AND SURVEY OR AREA 3 T 21S R 25E
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 940 FNL 791 FEL, Lot 1 At top prod Interval reported below At total depth 771 FNL 1878 NWL, Lot 3 NOV 18 2008 OCD-ARTESIA		12 COUNTY OR PARISH Eddy
14 Date Spudded 3/26/2005		13 STATE NM
15 Date TD Reached 5/10/2005		17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3298' GR KB
16 Date Completed 9/11/08 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod		
18 Total Depth MD 11320' TVD 11320'		20 Depth Bridge Plug Set MD 9450' TVD 9450'
19 Plug back TD MD 9384' FVD 9384'		
21 Type Electric & other Logs Run (Submit a copy of each) None		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#	0	1693'		650 sx		40' TS	None
8 3/4"	7"	23#	0	9608'		1550 sx		0	None
6 1/8"	4 1/2"	11.6#	0	11321'		175 sx		0	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
3 1/2"	8527'	8526'							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf Status
A) Upper Penn C2	8792'	9302'		9178' - 9302'		40	Open
B) Wolfcamp C3	8570'	8578'		8792' - 9148'		127	Open
C)							
D)							

27 Acid, Fracture Treatment, Cement Squeeze, Etc									
Depth Interval			Amount and Type of Material						
9178' - 9302'			Acidz w/ 4000 gal NE Fe 20% acid						
8792' - 9148'			Acidz w/ 20000 gal NE Fe 20% acid						

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

Accepted for record - NMOCD

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Flow Press SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

30 Summary of Porous Zones (include Aquifers)

31 Formation (Log) Markers

Recoveries					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
					TD

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- | | | | |
|---|--|-------------------------------------|---|
| <input type="checkbox"/> Electrical/ Mechanical Logs (1 full set required) | <input type="checkbox"/> Geologic Report | <input type="checkbox"/> DST Report | <input type="checkbox"/> Directional Survey |
| <input type="checkbox"/> Sundry Notice for plugging and cement verification | <input type="checkbox"/> Core Analysis | <input type="checkbox"/> Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diana J. Briggs

Title

Production Analyst

Signature

Date _____

9/25/2008

1 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent
2 statements or representations as to any matter.