Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



OCD-ARTESIA OMB NO. 1004-0135

EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an	NM-77046
abandoned well. Use Form 3160-3 (APD) for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. Halt as CA Assessment Name and Na
to Time of Well Cleaners Co. W. II Co. D. D. O. 2000	7. Unit or CA Agreement Name and No.
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	8 Well Name and No.
2 Name of Operator OCD-ARTESIA	North Pure Gold 10 Federal 1H
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.
3. Address and Telephone No.	30-015-36427
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	Los Medanos; Delaware
480' FSL 330' FWL M SEC 10 T23S R31E	11. County or Parish State
BHL; 330' FNL & 660' FWL PP: 480' FSL & 330' FWL	Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R	
TYPE OS SUBMISSION TYPE OF ACTION	
Notice of Intent	duction (Start/Resume) 🔲 Water Shut-Off
Alter Casing Fracture Treat Rec	lamation
	omplete
T Final Abandonment Nouce T	nporarily Abandon ter Disposal
the Bond No on file with BLMBIA Required subsequent reports shall be filed on within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 10/03/08 - MIRU & spud. 10/05/08 - TD 17 1/2" hole @ 570' RIH w/ 13 jts 13 3/8" 48# H-40 ST&C csg and set @ 570'. RU BJ Services Lead w/ 315 sx cmt and Tail 2/ 233 sx. Circ to surface. WOC. 10/06/08 - Test to 1000#. 10/12/08 - TD 12 1/4" hole @ 4250'. RIH w/ 97 jts 9 5/8" 40# J-55 LT&C csg & set @ 4250'. RU BJ Services Lead w/ 1200 sx 35:65:6C + 5% NA + 1/8#CF + 1/4% FL-52A. Tail w/ 300 sx 60:40C + 5% NACL + 1/8#CF + .1% SMS + 4% MPA-5. Circ 180 sx to pit. WOC. ND BOPE. 11/10/08 - TD 8 1/2" hole @ .12,320'. RIH w/ 276 jts 5 1/2" 17# N-80 LT&C/BT&C csg & set @ 12,320'. RU BJ Services 1st stage and lead w/ 1745 sx CI H cmt. Open DV Tool @ 5989' & circ through. WOC. Circ 150 sx to surf. 2nd stage lead w/ 400 sx35/65/6/C and tail w/ 350 sx 60/40/C. Test to 2400#. ACCEPTED FOR RECORD ACCEPTED FOR RECORD	
14. I hereby certify that the foregoing is true and correct	DEC 3 - 2008
Signed Name Title Name Regulatory Analyst	Deerry Guye, Day 17/2008 d Inspector
(This space for Federal or State Office use)	NMOCD-District II ARTESIA
Approved by Title	Date
Conditions of approval, if any:	
Title 16 O 3 C Section 1001, makes it a crime for any person knowingly and williding to make any department or agency of the officer states any taise, inclinious or naudifier statements or representations to any make	
within its jurisdiction	

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

NOV 2 9 2008

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE