Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No 1004-0137

Expires July 31, 2010

CARLSBAD FIELD OFFICE



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

DEC - 2 2008

5 Lease Serial No NM-11460 OCD-ARTE Of Indian, Allottee or Tribe Name

•		WIES A
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7 If Unit or CA/Agreement, Name and/or No.
1. Type of Well		
Oil Well X Gas Well	Other	8 Well Name and No.
2 Name of Operator		Network BKW Federal Com #1H
Yates Petroleum Corporation		9 API Well No
3a Address	3b Phone No (include area code)	30-015-36387
105 S. 4th Str., Artesia, NM 88210	575-748-1471	10 Field and Pool or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., OR Survey Description	on)	Wildcat; Wolfcamp
Surface - 760'FSL & 260'FEL of Section 15-T1	6S-R25E (Unit P, SESE)	11 County or Pansh, State
Bottomhole - 747'FSL & 705'FWL of Section 15-T16S-R25E (Unit M, SWSW)		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Acidize	Deepen	Production (Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat	Reclamation Well Integrity
Casing Repair	r New Construction	Recomplete X Other Completion
Subsequent Report Change Plans	Plug and Abandon	Temporarily Abandon Operations
Final Abandonment Notice Convert to Ir	njection Plug Back	Water Disposal
1000g slickwater, 5000g 15% HCL, and 66,000g 15 PPT borate gel.	2000g slickwater, 18,000g 20 P	-
1000g slickwater, 5000g 15% HCL,	2000g slickwater, 17,988g 20 P	10), 7590' (10) and 7343' (10). Pumped PT borate gel, 154,500g slickwater, /olfcamp 7096' (10), 6849' (10), 6602'
9/23/08 Frac Wolfcamp 6355'-7096' with 100 borate gel, 154,500g slickwater and	00g slickwater, 5000g 15% HCL 67.6189 15D FOR RECORD	., 2000g slickwater, 17,989g 20 PPT CONTINUED ON NEXT PAGE:
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta	DEC 4 - 2008 Title Regulator MOCD Disputy Field Inspector	ry Compliance Supervisor
Signature (Signature Miles)	MOCD-District If AROctober 1	13, 2008 ACCEPTED FOR RECOR
	ACE FOR FEDERAL OR STATE OFFI	
Approved by	Title	Date 2 2 2222
Conditions of approval, if any, are attached. Approval of this not certify that the applicant holds legal or equitable title to those in which would entitle the applicant to conduct operations thereon	ice does not warrant or	1 NOV 3 0 2008
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, ma	ake it a crime for any person knowingly and wi	Ilfully to make to any depayment or agency of the United States

Yates Petroleum Corporation Network BKW Federal Com #1H Section 15-T16S-R25E Eddy County, New Mexico Page 2

Form 3160-5 continued:

9/24/08 Perforated Wolfcamp 6108' (10), 5861' (10), 5614' (10) and 5367 (10). Frac with 1000g slickwater, 5000g 15% HCL, 2000g slickwater, 17,989g 20 PPT borate gel, 154,500g slickwater, 71,382g 15 PPT borate gel. 2-7/8" tubing at 4413'.

10/1/08 Date of 1st production - Wolfcamp

Regulatory Compliance Supervisor

October 13, 2008