

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMM 111400		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BOG Resources Inc.			7. Unit or CA Agreement Name and No		
3. Address P.O. Box 2267 Midland, Texas 79702			8. Lease Name and Well No. New 25 Fed 2H		
3a. Phone No. (include area code) 432.686.3689			9. API Well No. 30-015-34895		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FSL & 1880' FEL, U/L O At top prod. interval reported below At total depth 733' FNL & 1956' FEL, U/L B			10. Field and Pool, or Exploratory Cottonwood Creek; WC, West		
14. Date Spudded 7/18/08			11. Sec., T, R., M., or Block and Survey or Area Sec 25, T16S, R24E		
15. Date T D. Reached 7/26/08			12. County or Parish Eddy		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/16/08			13. State NM		
17. Elevations (DF, RKB, RT, GL)* 3663' GL			18. Total Depth: MD 8550 TVD 4790		
19. Plug Back T D.: MD TVD			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		

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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	32		927		850		surface	
7-7/8	5-1/2	17		8534		1400		surface	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	

25. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status	
A) Wolfcamp	4830		5000 - 8460	0.42"	114	Producing	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
5000 - 8460	Frac w/ 12000 gals 15% HCL acid, 827 bbls Dilute acid, 1658 bbls 15 # Linear gel, 313177 lbs 100 mesh sand, 373397 lbs 30/70 sand, 63849 lbs 20/40 sand, 71522 lbs 16/30 sand, 24130 bbls water

28. Production - Interval A									
Date First Produced 8/16/08	Test Date 8/27/08	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 2695	Water BBL 78	Oil Gravity Corr. API	Gas Gravity	ACCEPTED FOR RECORD Flowing SEP - 4 2008 JERRY FANT PETROLEUM GEOLOGIST
Choke Size Open	Tbg. Press. Flwg. SI	Csg. Press. 380	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status PGW	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<div style="writing-mode: vertical-rl; transform: rotate(180deg);"> BUTLER COUNTY NGMT CAPSULE OFFICE 1711 N. 1st St. Muskogee, OK 74401 800-338-1117 RECEIVED </div>				San Andres	550'
				Glorieta	1810'
				Clearfork	2380'
				Tubb	3160'
				Abo Shale	3820'
				Abo Carbonate	4160'
				Wolfcamp	4830'

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
☐ Geologic Report
☐ DST Report
☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 8/27/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.