

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008	
		1. WELL API NO.		30-015-36338			
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:				5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)				Dublin 8 Fee Com			
<input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:			
				3			
<b>NOV 13 2008</b>							
<b>OCD-ARTESIA</b>							
7. Type of Completion:							
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator				9. OGRID			
Devon Energy Production Co., LP				6137			
10. Address of Operator				11. Pool name or Wildcat			
20 North Broadway, OKC OK 73106				Carlsbad, Morrow, East (Gas)			
12. Location	Unit Ltr	Section	Township	Range	Lot		
Surface:	E	8	22S	28E			
BH:							
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)			
07/17/08	08/25/08	08/27/08		10/20/2008			
17. Elevations (DF and RKB, RT, GR, etc.)		3110' GL					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			
12,470'		12,313'		No			
21. Type Electric and Other Logs Run		BHC, CNL, ML, IND, SGR					
22. Producing Interval(s), of this completion - Top, Bottom, Name							
Carlsbad, Morrow, East (Gas)							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48# H-40	370'	17 1/2"	311 sx CI C			
9 5/8"	40# J-55	2430'	12 1/4"	970 sx CI C			
7"	26# HCP-110	9500'	8 3/4"	1485 sx CI H	TOC @ 1,700'		
4 1/2"	11.6# HCP-110	12470'	6 1/8"	300 sx CI H	TOL @ 9,172'		
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET	PACKER SET					
2 3/8"	9,155'	9,142'					
26. Perforation record (interval, size, and number)							
12,067' - 12,089', (3SPF) 24 holes; Cmt retainer @ 12,055' (100 sx)							
11,946' - 12,038', (2 & 3SPF) 37 holes							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
12067-12089			Acidize w/1000 gal 7.5% HCL + 50 ball slrs				
11946-12038			Acidize w/2000gal 7.5% HCL + 50 ball slrs;				
			Frac w/53,340# sn & 43000 gals sn laden lighting frac.				
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)			
10/20/2008		Flowing		Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		
	24			1	1266		
Water - Bbl	Gas - Oil Ratio						
13							
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl		
			1	1266	13		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
Sold							
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.. Closed loop system utilized							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Printed Name	Stephanie A. Ysasaga		Title: Sr. Staff Engineering Technician	Date: 10/22/08		
E-mail Address: Stephanie.Ysasaga@dmv.com							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10780'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11033'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2425'	T. Morrison	
T. Drinkard	T. Bone Springs 5907'	T. Todilto	
T. Salado 380'	T. 3 <sup>rd</sup> Bone Spring Lm 8037'	T. Entrada	
T. Wolfcamp 9373'	T. Middle Morrow 11908'	T. Wingate	
T. Penn	T. Lower Morrow 12184'	T. Chinle	
T. Cisco (Bough C)	T. Barnett 12414'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology