

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WELL API NO. 30-015-36276
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Co., LP		6. State Oil & Gas Lease No
3. Address of Operator 20 North Broadway OKC, OK 73102-8260		7. Lease Name or Unit Agreement Name Indian Draw 12 Fee Com
4. Well Location Unit Letter <u>C</u> : <u>670</u> feet from the <u>North</u> line and <u>1970</u> feet from the <u>West</u> line Section <u>12</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County, NM		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc ) 3090' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Otis; Morrow, Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER ADD MORROW PAY ☒

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon respectfully requests permission to add Morrow pay:

- See attached procedures
- No earthen pit to be constructed, closed loop system to be utilized; see attached Form C-144 CLEZ.
- No H2S is expected to be encountered
- Completion report to be filed if well is productive; subsequent report to be filed if no economic reserves
- If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 12/02/08

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: [Signature] TITLE Gerry Guye DATE DEC 5 - 2008  
Conditions of Approval (if any): Compliance Officer

**Devon Energy Corporation**  
**Indian Draw 12 Fee 3**  
**670' FNL & 1970' FWL - SEC 12 – T22S – R27E**  
**Eddy County, NM**  
 AFE #140541    API # 30-015- 36276    W1=69%

**Objective:**                    **Add Morrow pay and sand frac down casing.**

**Well Data:**

Surface Casing:	13 3/8" 48# STC @ 412' (TOC surface)
Intermed Casing:	9-5/8" 40# J-55 LTC @ 2,714' (TOC surface)
Production Casing:	5 1/2" 17# P-110 BTC @ 12,252' (DV Tool at 8503')
KB elev	3107'      GL. 3090'      TD. 12,252'
PBTD	12,161' (float collar)
Tubing:	2-3/8" 4.7#, N-80 EUE 8rd (374 jts)
Packer:	Arrow-Set at 11,833' w/ o-o tool and TCP gun attached
Existing Perfs	11,900'-12' Lower Morrow
Proposed Perfs.	11,642'- 46' and 11,788'-92' Middle Morrow

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**Procedure:**

1. RUPU. Kill well with 20 bbls 2% KCL water down tubing. ND tree. NU BOP. Release packer and POOH. LD TCP gun.
2. RU wireline truck and full lubricator. P-test lubricator. Perforate Morrow with 3 1/8" guns loaded 3 spf and 120° phasing as follows: 11,642'-46' (4') and 11,788'-92' (4'). Total 8' and 24 holes. Note: correlate to Schlumberger Platform Express dated 7/09/08.
3. RIH w/ packer on tubing and set at ~11,600'. Set packer. ND BOP. NU tree.
4. RU swab. Swab well dry.
5. RU BJ Services. Test lines. Stimulate Morrow with acid down tubing as per BJ Services procedure. Take 5, 10, and 15 minute pressures. RD BJ.
6. Flow/ swab well dry.
7. Kill well with 20 bbls 2% KCL down tubing. ND tree. NU BOP and frac valve. Release packer and POOH.
8. RU BJ Services. Stimulate Morrow with sand frac down casing as per BJ Services procedure. Take 5, 10, and 15 minute pressures. RD BJ.
9. Flow well for ~36 hrs. SI for 10 hrs.
10. RU wireline truck. Make GR/JB run to PBTD. Wireline-set packer with o-o tool and pump-out plug in place at ~11,600'. RD wireline truck.
11. RIH w/ o-o tool on tubing to packer. Space-out. ND BOP. NU tree. Pump plug off.
12. RDMO.