

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NMLC029415B			
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other: _____						6 If Indian, Allottee or Tribe Name			
2. Name of Operator HUDSON OIL COMPANY OF TEXAS						7 Unit or CA Agreement Name and No			
3 Address 616 TEXAS STREET FORT WORTH, TEXAS 76102				3a Phone No (include area code) 817-336-7109		8 Lease Name and Well No PUCKETT B 37			
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface SWNE 1680' FNL & 1780' FEL  At top prod interval reported below SWNE 1680' FNL & 1780' fel  At total depth SWNE 1680' FNL & 1780' FEL						9 AFI Well No 30-015-32008-00-S1			
14 Date Spudded 12/13/2001						15 Date T.D. Reached 01/24/2002			
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						10 Field and Pool or Exploratory MALJAMAR			
18 Total Depth MD 12600 TVD 12600						19 Plug Back T.D. MD 4550 TVD 4550			
20. Depth Bridge Plug Set. MD TVD						11 Sec., T., R., M., on Block and Survey or Area SEC.. 13 T17S R31E MER NMP			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL						12. County or Parish EDDY			
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						13 State NM			
23 Casing and Liner Record (Report all strings set in well)						17 Elevations (DF, RKB, RT, GL)* 3964 KB			
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K-55	48.0	0	654		540		surface	
12.250	9.625 K-55	40.0	654	4600		1400		surface	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	3318	NA							
25 Producing Intervals									
Formation		Top	Bottom	26 Perforation Record		Size	No Holes	Perf Status	
A) Grayburg				3446-3650		.40	46	open	
B) San Andres				3999-4106		.40	80	open	
C) San Andres (Jackson) added				4064-4106		.40	34	open	
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
3999-4106		3,500 gals 15% HCL Acid							
		90,000 gals H2O & 10,000# 100 mesh sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
9/6/08	10/12/08	24	→	5	7	54	37.2	.981	PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					POW	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

NOV 30 2008  
  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

Accepted for record - NMOCD

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

## 32 Additional remarks (include plugging procedure)

Frac fluid communicated above packer - casing collapsed on 3 1/2" workstring. Free pt. at 3420' - backoff tubing at 3381' - jar on tubing 2 days - no movement. Packer at 3917.' 536' 3 1/2 N-80 tubing in well below free pt. Producing thru 3 1/2" tubing.

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

E. RANDALL HUDSON II

Title

V.P.

Signature



Date

10/20/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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