

DEC - 2 2008

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

OCD-ARTESIA UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



5 LEASE DESIGNATION AND SERIAL NO

NMLC031844

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other b Type of Completion ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Diff Resvr Other _____				6 INDIAN ALLOTTEE OR TRIBE NAME 7 UNIT AGREEMENT 8 FARM OR LEASE NAME Junction Federal #1			
2 Name of Operator Marbob Energy Corporation				9 API WELL NO 30-015-33533 C3			
3 Address PO Box 227 Artesia, NM 88211-0227				3a Phone No (include area code) 575-748-3303			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FSL 1930 FWL, Unit K Lat. _____ Long. _____ At top prod. Interval reported below _____ Same _____ At total depth _____ Same _____				10 FIELD NAME Henshaw, Wolfcamp, SE 11 SECTION OR BLOCK AND SURVEY OR AREA 19 T 17S R 31E 12 COUNTY OR PARISH 13 STATE Eddy NM 17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3609' GR KB			
14 Date Spudded 8/17/2004		15 Date TD Reached 9/23/2004		16 Date Completed 10/14/08 ☐ D & A ☒ Ready to Prod		18 Total Depth MD 11420' TVD 11420'	
19 Plug back TD MD 10715' TVD 10715'		20 Depth Bridge Plug Set MD 10750' TVD 10750'		21 Type Electric & other Logs Run (Submit a copy of each) None			
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
20"	16"	65#	0	345'		300 sx		0	None
14 3/4"	11 3/4"	42#	0	1398'		1100 sx		0	None
11"	8 5/8"	32#	0	3985'		850 sx		0	None
7 7/8"	5 1/2"	17#	0	11420'		1210 sx		2500' TS	None

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	10120'							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Wolfcamp	9161'	9427'		9161' - 9427'		15	Open
B)							
C)							
D)							

27 Acid/Fracture Treatment Cement Squeeze, Etc			Amount and Type of Material
Depth Interval	9161' - 9427'		Acidz w/ 3000 gal NE Fe 15% HCL.

28 Production- Interval A								
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity
			→					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status
			→					

28a Production- Interval B								
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity
10/31/2008	11/1/2008	24	→	5	1	2		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status
			→					

* See instructions and spaces for additional data on page 2)

Accepted for record - NMOCD

ACCEPTED FOR RECORD

 NOV 30 2008

 BUREAU OF LAND MANAGEMENT
 CONRAD FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press + Lvg. SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Fbg. Press 11/16" SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas-Oil Ratio	Well Status	

Sold

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions Contents, Fic	Name	Top
					Measured Depth

DOWNHOLE COMMINGLED - SEE OCD ADMINISTRATIVE ORDER DHC-4114

☐ Electrical/ Mechanical Logs (1 full set required) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

Name (please print) Diana J. Briggs Title Production Analyst

Signature  Date November 19, 2008

(Form 3160-1, page 2)