



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO
NMNM0454018

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resist
Other _____

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

2. Name of Operator
Marbob Energy Corporations

8. FARM OR LEASE NAME
Skittles Federal #2

3. Address
P.O. Box 227
Artesia, NM 88211-0227

3a. Phone No (include area code)
575-748-3303

9. API WELL NO
30-015-36462

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1850' FNL & 330' FEL, Unit H (SENE)

10. FIELD NAME
Esperanza; Delaware

At top prod. Interval reported below Same

11. SEC. F. R. M. OR BLOCK AND SURVEY OR AREA 10 1 22S R 27E

At total depth Same

12. COUNTY OR PARISH 13. STATE
Eddy NM

14. Date Spudded 9/13/08 15. Date 1 D Reached 9/24/08 16. Date Completed 10/21/08
☐ D & A ☒ Ready to Prod

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
3107' GR 3121' KB

18. Total Depth MD 5470' TVD 5470' 19. Plug back T D MD 5455' TVD 5455'

20. Depth Bridge Plug Set MD TVD

21. Type Electric & other Logs Run (Submit a copy of each)
DLL, DSN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	377'		325 sx		0	None
7 7/8"	5 1/2"	17#	0	5469'		1200 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5309'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Delaware	5315'	5331'	5315-5331'		34	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5315-5331'	Acidz w/1000 gal 7 1/2% NEFE acid; Frac w/41745 gal fluid & 595.41 100# 16/30 sand

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/08	10/28/08	24	→	32	0	420			Pumping
Choke Size	Fbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Fbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
Producing
NOV 30 2008
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (include Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31 Formation (Log) Markers	
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
				Top of Salt Bottom of Salt Delaware Bone Spring	412' 1597' 1948' 5347'
					1D *5470'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

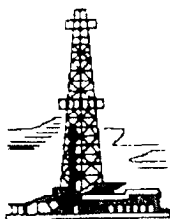
Title Production Assistant

Signature

Stormi Davis

Date 10/29/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE: 9/30/2008

WELL NAME AND NUMBER: Skittles Fed #2

LOCATION: Eddy Co., NM

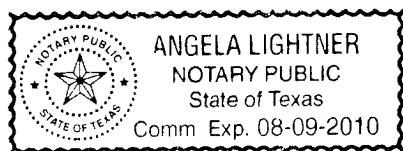
OPERATOR: MARBOB ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.25	161	2.00	2365		
1.25	362	1.50	2649		
0.50	494	2.00	3087		
2.50	753	2.00	3564		
3.00	880	1.75	4038		
2.75	943	2.00	4698		
2.00	1040	2.00	5017		
1.50	1131	2.00	5430		
1.00	1222				
0.50	1443				
1.00	1669				
2.00	2108				

Drilling Contractor:
Permian Drilling Corporation



By: Sherry Coskrey
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 30th day of September, 2007.

My Commission Expires: 08-09-2010

Angela Lightner