

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

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5. Lease Serial No.  
NM91500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
OXY Penny Loafer 1  
Federal

9. API Well No.  
30-015-31453

10. Field and Pool, or Exploratory Area  
Undsg. Loafer Draw Strawn

11. County or Parish, State  
Eddy NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
OXY USA WTP Limited Partnership

3a. Address  
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)  
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1350 FNL 930 FEL SENE(H) Sec 23 T21S R22E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

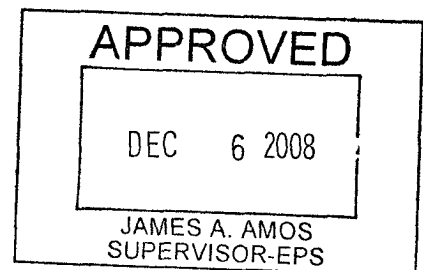
Approved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

See Attached

**ACCEPTED FOR RECORD**

DEC 10 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) David Stewart

Title Sr. Regulatory Analyst

Date 12/1/08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **OXY Penny Loafer Federal #1**

**11/18/08**

Notified BLM, Cheryl. MIRU Basic rig #1703 and plugging equipment to lease. ND wellhead. NU BOP. Spot pipe racks and 2 $\frac{3}{8}$ " workstring. RIH w/ 50 jts. SDFN.

**11/19/08**

Continued RIH w/ 2 $\frac{3}{8}$ " workstring and tagged CIBP @ 7,995'. RU cementer. Circulated 150 bbls 10# mud. PUH to 6,504'. Loaded hole w/ 10# mud, pumped 40 sx C cmt 6,504 – 6,100'. PUH to 5,298'. Loaded hole, pumped 40 sx C cmt 5,298 – 4,891'. POOH laying 33 jts tbg down, 67 jts in derrick. Will cut 5 $\frac{1}{2}$ " csg on 11/20/08. SDFN.

**11/20/08**

Contacted BLM, Jerry Blakley. ND all bolts on wellhead except 4. Tied back on 4 lines. WO wireline truck. RIH w/ wireline and cut 5 $\frac{1}{2}$ " csg w/ jet cutter @ 4,050'. POOH w/ wireline. ND BOP and wellhead. PU 5 $\frac{1}{2}$ " elevator and spear csg w/ grapple. Pulled on csg @ 130k. Removed slips. NU. RU csg tongs. POOH w/ 99 jts 5 $\frac{1}{2}$ " csg. RD csg equipment, RU tbg. SDFN.

**11/21/08**

RIH w/ 129 jts tbg @ 4,100'. Took 30 minutes to get inside stub. RU cementer. Cleared tbg w/ 15 bbls, pumped 40 sx C cmt 4,100 – 3,902. POOH w/ 40 jts and WOC. Will tag on 11/24/08. SD for weekend

**11/24/08**

RIH w/ 2 $\frac{3}{8}$ " tbg and tagged cmt @ 3,902'. PUH w/ tbg @ 2,125'. RU cementer. Loaded hole. Pumped 50 sx C cmt w/ 25 CaCl<sub>2</sub> 2,125 – 2,030'. PUH w/ tbg and WOC. RIH w/ tbg and tagged cmt low @ 2,030'. Pump an additional 30 sx C cmt as per Robert Hoskinson. Loaded hole, pumped 30 sx C cmt neat 2,030 – 1,916'. PUH w/ tbg and WOC. Will tag on 11/25/08. SDFN.

**11/25/08**

RIH w/ tbg and tagged cmt @ 1,925'. PUH w/ tbg @ 475'. RU cementer. Loaded hole, pumped 45 sx C cmt w/ 2% CaCl<sub>2</sub> 475 – 320'. POOH w/ tbg and WOC per BLM, Bob Haskinson. RIH w/ tbg and tagged cmt @ 320'. PUH @ 60'. Loaded hole, pumped 25 sx c cmt neat 60' to surface. ND BOP. Unable to RD due to wind. RD all cmt equipment. SDFN.