Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

CD-ARI	ESIA	FORM APPROVED OMB NO 1004-013 Expires, March 31, 20
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All						I LAND MAI		LIVI .		_ '	_		Expires. M	larch 31, 2007
12 Type of Well		WEL	T COV	MPLET	ION OR R	RECOMPLE	TION F	REPORT	AND L	_OG				
Description		^***	[]		70									
Name of Opentor								[V] Di	na Daois	₩ Diff	Dague	6. II ir	idian, Allott	ee or Tribe Name
Poker Lake Unit St. Lean Name and Wall No Poker Lake Unit St. Address P.O. BOX 2760 MIDLAND TX 79702-2760 3.a. Prone No. (Include area code) (432)683-277 3.a. Prone No. (Include area code) (422)683-277 3.a. Prone No. (Include area code) 3.a. Prone No. (Include area co	b. Type o	or Completi	ion		L3	Work Over	Deepe	ii A Fi	ug Dack	M Dill.	Resvi,.	7 Uni	t or CA Agr	reement Name and no
Sale				Other .								i .	_	
3.a Phone No. (Include area code) 1.5 Protection 1.			r											
P.O. BOX 2760 MIDLAND TX 79702-2760								2 a Phon	a No. (In	aluda araa	anda)	Poker	Lake Uni	it 57
A Location of Well (Report Incention clearly and in accordance with Federal requirements)* At Surface UL N, 330° FSL, 1980° FWL DEC - 2 2008 OCD-ARTESIA At total depth Same			ം വെ	IAND	TX 79702	.2760		1 1	•		code)			
At Surface UL. N., 330' FSL., 1980' FWL						·	h Endanal			211		30-01	5-24269	
All Date Spudded	4 Locati	ion of well	(Keport I	ocanon c	cieariy ana in	accoraance wiii	ı reaerai	i requiremen	us) +			10. Fiel	d and Pool,	or Exploratory
All Date Spudded	At Su	rface UL N	١, 330'	FSL, 19	980' FWL			חב	c = 2	2008				
All Date Spudded	At ton	nrod inter	val renor	ted helow	Same			חבי	U - L	2000	_	11 Sec	, T., R , M	, on Block and
All Date Spudded	7 tt top	proc mic	va, repor		Cume			ac	n-AF	RTES	A			
14. Date Spudded 15	At tot	al depth Sa	me					9 9	9:29 # W.			1	inty or Paris	. 1
O7/29/2008				15	Date T.D. Res	ached		16 Date C	ompleted				evations (DE	
18 Total Depth MD 8325		•		1	1	·			& A	X Ready 1	o Prod	1	·	, RRD, R1, GL)
TVD	07/29								2008			3315'	GL	<u> </u>
22 Was well cored* No Yes (Submit analysis)	18 Total			'	19	Plug Back T D		Re-perfed		20. Dept	h Bridge Plu	_		
No Yes (Submit analysis)														
23 Casing and Liner Record/Report all strings set in well) Directional Survey? No Yes (Submit copy)		of Electric	& Other I	Mechanic	al Logs Run (Submit copy of	each)							
												<u> </u>		• •
Hole Size Size/Grade Wit (#/#L) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement Type of Material	23 Casın	a and Lines	Record/	Report al	I strings sat in	a wall)				Dile	ciionai Suive	y <u> </u> N	0 [] 163	s (Submit copy)
Hole Stre Size Si	23 Casiii	and Emei	Record	neport ui	i sir iriga ser iri	1	Stag	e Cementer	No o	fSks &	Shirry V	ol C	T*	A
8-3/4" 7" 23 & 26# 0 6371' 400 sxs 6020'TS 24 Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-3/8" 7741'SN 7576'TAC 25. Producing Intervals Formation A)Bone Spring (Avalon) 8120' 8281' 8220-8230' 0.038 20 PRODUCING B) C) D) 27. Acid. Fracture. Treatment. Cement Sqeeze. Etc. Depth Interval S970'-7217' Drill out cmt retainers and cement from previously squeezed perfs. 8220-8230' Frac'd w/ 25905 gals Lightning 2500 & 68150 #'as 16/30 Ottawa sand into perfs. Screened out with 3100#'s more sand in wellbore. Washed out sand to 8281' Re-fraced w/32864 gals lightning 2500 & 79653#'s 16/30 Siber Production - Interval A Date First Test Test Hours Production - Interval A Date First Test Production - Interval B Date First Test Re-fraced w/32864 gals lightning 2500 & 79653#'s 16/30 Siber Production - Interval B Date First Test Re-fraced w/32864 gals lightning 2500 & 79653#'s 16/30 Siber Production - Interval B Date First Test Re-fraced w/32864 gals lightning 2500 & 79653#'s 16/30 Siber Production - Interval B Date First Test Re-fraced w/32864 gals lightning 2500 & 79653#'s 16/30 Siber Production - Interval B Date First Test Re-fraced w/32864 gals lightning 2500 & 79653#'s 16/30 Siber Production - Interval B Date First Test Re-fraced w/32864 gals lightning 2500 & 79653#'s 16/30 Siber Production - Interval B Date First Test Re-fraced w/32864 gals lightning 2500 & 79653#'s 16/30 Siber Production - Interval B Date First Test Frest Re-fraced w/32864 gals lightning 2500 & 79653#'s 16/30 Siber Production - Interval B Date First Test Frest Ret BBL MCF BBL Gas Oil Well Status RUP/ALU OF LAND MANAGEMENT Choke Tog Press Cag Rate Frest Rate BBL MCF BBL Gas Oil Well Status RUP/ALU OF LAND MANAGEMENT Forduction Fraced W/32864 Rate BBL MCF BBL Rate Rate BBL Water Rate Rate Production Pro	Hole Sıze	Size/Gra	de Wt	(#/ft.)	Top (MD)	Bottom (MI						Cen	em rop.	Amount Puned
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26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf Status						3126	Бері	iii set (MD)	rackei i	Depth (MD)	3120		pui sei (Mi	7) Facker Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf Status A)Bone Spring (Avalon) 8120' 8281' 8220-8230' 0.038 20 PRODUCING B) C) D) 27. Acid, Fracture, Treatment, Cement Sqeeze, Etc. Depth Interval Drill out cmt retainers and cement from previously squeezed perfs. 8220'-8230' Frac'd w/ 25905 gals Lightning 2500 & 68150 #as 16/30 Ottawa sand into perfs. Screened out with 3100#'s more sand in wellbore. Washed out sand to 8281' Re-fraced w/32864 gals lightning 2500 & 79653#'s 16/30 Siber Prop 28. Production - Interval A Date First Test Hours Produced Date Fress. Hours Produced BBL MCF BBL Gravity Gravity Gravity Gravity Production/Method Date Press. Rate BBL Gas Water BBL Gas Oil Ratio Well Status Froduction Interval B Date First Date Hours Press Rate BBL Gas Water BBL Gravity Production Method BBL MCF BBL Gravity Production Method BBL Gas BBL MCF BBL Gravity Production Method BBL MCF BBL Gravity Production Method BBL Gas Gravity Production Method BBL MCF BBL Gravity Production Method BBL Gas Date First Control BBL BBL Gas Water BBL Gravity Production Method BBL Gravity Production Method BBL MCF BBL Gravity Production Method BBL Gravity BBL Gravity Production Method BBL Gravity BBL Gravity Production Method BBL Gravity Production Method BBL Gravity Production Method BBL Gravity Production Method BBL Gravity Production Metho				1/3/6	TAC	<u> </u>	26	D C .:					-	
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Choice Size Tbg Press Csg. Flwg. 24 Hr. Rate Oil BBL Gas MCF BBL Gas Oil Ratio Well Status Production - Interval B Date First Produced Date Hours Tested Date Production Date Producti		l		Produc	_			Corr AF	ર્યો	Gravity		111	UTUN	(KEUUKU
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Choke Size Tbg Press Csg Flwg Press Press Csg Flwg Press Press Csg Flwg Press Press Csg Flwg Press Pre				-				Jon Al	-	Giavny	RI	REALLE	LAND MA	ANAGEMENT
Size Flwg Press Rate BBL MCF BBL Ratio	Choke	Tbg Press	Csg	24 Hr.	Oil	Gas	Water	Gas · Oı	l .	Well Stat		, ,		
	Size		Press	Rate	BBL	MCF	BBL	Ratio			1	<u> </u>		

28b Produc	ction - Inter	val C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Produc	ction - Inter	val D		L						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oıl Ratio	Well Status		
29 Dispo	1	ias (Sold,	used for fue	l, vented,	etc.)			- <u>I</u>		
30. Sumn	nary of Por	ous Zones	(Include Aq	uifers):				31. Form	nation (Log) Markers	
tests,							and all drill-stem g and shut-ın pressu	res		
Form		Тор	Bottom		Des	criptions, Cor	ntents, etc.		Name	Top Meas Depth
								T/Delaw	are Lime	4172'
								T/Ramse		4204'
								T/Bone	Spring Lime	8120'
										^
			<u></u>	<u> </u>						
32. Addıt	ional remar	ks (includ	e plugging p	rocedure)						
33 Indica	ate which it	mes have l	een attache	d by placi	ng a check i	n the appropr	iate boxes.			
			ogs (1 full s			Geological R		Report	Directional Survey	
☐ St	undry Notic	e for plugg	ging and cer	nent verif	ication [Core Analys	is Othe	г		
34. I here	by certify th	hat the fore	egoing and a	ttached in	nformation is	complete an	d correct as determ	ined from all av	ailable records (see attached	instructions)*
Name	: (please pr	int) <u>ANN</u>	I MOORI	E			Title <u>SE</u>)	NIOR PROD	UCTION CLERK	
Signa	ture	a	n	m	001e		Date1	0/24/2008		

MEXICO OIL CONSERVATION COMMISSION WELL-OCATION AND ACREAGE DEDICATION LAT

		All distances must be fr	m the outer bounder	ies of the Section		
Operator			Lease			Well No.
BEPQ	(A-1 - P		≈POKER	LAKE UNIT		57
Init Letter	Section	Township	Range	County		
N	28	25 South	31 East	Edd	у	
Actual Footage Loca	i e	.1				
330		South line and	1980		West	
				feet from the		line
round Level Elev.	Producing Fo		Pool		Dedic	ated Acreage:
3315.9	BONE S	<u>Pring</u> 1	UNDES	SIGNATED		40 Acres
2. If more th	-	ated to the subject we			•	
dated by c	ommunitization,	different ownership is of unitization, force-pooling answer is "yes," type o	ng. etc? f consolidation _			
this form i No allowa	if necessary.) ble will be assig	e owners and tract desc ned to the well until all e) or until a non-standar	interests have b	een consolidat	ed (by communit	ization, unitization,
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19	80'	57	1		and a Land Surv	dt. Eile
					Certificate No.	OHW/W. WHAT
	100			•	1 / 2/	ATRICK A ROMERO 64
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