

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC055561
2. Name of Operator FAIRWAY RESOURCES		6. If Indian, Allottee or Tribe Name
Contact: STAR HASSE E-Mail: shasse@fairwayresources.com		7. If Unit or CA/Agreement, Name and/or No NMNM109695X
3a. Address 538 SILICON DRIVE STE 101 SOUTHLAKE, TX 76092	3b. Phone No. (include area code) Ph: 817-416-1946 Ext: 223 Fx: 817-416-1949	8. Well Name and No. S RED LAKE II UNIT 45
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T17S R27E NWNE 330FNL 1661FEL		9. API Well No. 30-015-25156-00-S1
		10. Field and Pool, or Exploratory RED LAKE
		11. County or Parish, and State EDDY COUNTY, NM

DEC 10 2008
OCD-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operatic
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

Spud 9/28/1983
8/5/8 " surface casing at 120', cement circ to surface
5 1/2" production casing at 1875'; cmt w/425 sxs. (Calculated TOC 36")
CIBP at 1300' w/25 sxs cmt on top, pkr and tbq below CIBP. Top of tubing 1320'
Perfs- 1383-1790' Grayburg formation.
Current status - SI oil well.

DEC 10 2008

Gerry Gye, Deputy Field Inspector
NMOCD-District II ARTESIA

Proposed Workover:
MIRU workover unit, TIH w/4 3/4" bit and/or mills as needed. Clean out wellbore to original PBD at 1870'.
Circ hole clean. TOH with tools. Run 4 1/2" flush joint casing and cement. Cement volume sufficient to bring cement above 5 1/2" casing shoe.

See Attached

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #65254 verified by the BLM Well Information System For FAIRWAY RESOURCES, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/04/2008 (09KMS0442SE)	
Name (Printed/Typed) MATT EAGLESTON	Title
Signature (Electronic Submission)	Date 12/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DENIED	JAMES A AMOS Title SUPERVISOR EPS	Date 12/07/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		2008
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Office Carlsbad

Additional data for EC transaction #65254 that would not fit on the form

32. Additional remarks, continued

Run cased-hole GR-N and perf the San Andres interval between 1980-2390' with approximately 35 holes.

TIH w/packer and 2 3/8" tbg. Acidize perms with 15% NEFE HCl acid.

Swab back load, TOH w/tbg and packer.

Fracture stimulate via 4 1/2" casing.

Run 2 3/8" production tbg, pump, rods.

Place well on production and test.

Rename well Midnight Matador A#7.

If unsuccessful at cleaning out wellbore or other difficulties prevent completion of the workover, plug well as follows:

Reset CIBP at 1300' w/25 sxs cmt on top (if plug was drilled out).

Circulate 9# abandonment mud.

TOH to 500', circulate cement to surface. TOH with tubing.

Cut off wellhead, fill with cement.

Weld on dry hole marker. Remediate location.

Fairway Resources
538 Silicon Drive Ste 101
Southlake, TX 76092

NMLC055561: S. Red Lake II Unit 45
330' FNL, 1661' FEL, Sec. 35, T17S-R27E
Eddy County, New Mexico

Reason for denial:

Notice of Intent is not adequate. Clean out to original PBTD @ 1870'. Run 4-1/2" flush joint casing and cement. The well is currently cased and cemented to 1875'. You then reference running cased-hole GR-N and perforate the San Andres interval between 1980-2390'. There is no mention of drilling or to what depth. I assume the 4-1/2" casing was intended to be set at the new bottom hole and cemented back into the 5-1/2". We need this information just like a new APD, but on a Sundry Notice, to include new depth, anticipated BHP, BOPE to be used, grade and wt. of casing, cmt. type, etc. If you have any questions contact Wesley Ingram @ 575-234-5982.

J. Amos
12/7/08