## Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-5 (June 1990)

**UNITED STATES** 

FORM APPROVED

Artesia, NM 88210 Budget Bureau No. 1004-0135 **DEPARTMENT OF THE INTERIOR** Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-0281482-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well RECEIVED Oil Well Gas 8. Well Name and No. Other Well NOV 2 5 7003 Mobil Federal #8 2. Name of Operator Pogo Producing Company 9. API Well No. OCD-ARTESIA 3. Address and Telephone No. 30-015-27319 10. Field and Pool, or Exploratory Area P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 432-685-8100 <u>Sand Dunes Delaware W.</u> 11. County or Parish, State 330' FSL & 1980' FEL, Section 29, T23S, R31E Eddy County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent ■ Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water X Other Add Delaware Perfs (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)\* 10/27/03 POH w/ rods, pump & tbg. 10/28/03 Set CIBP @ 7760'. Perf Delaware 7468'-92' w/ 2 spf. RIH w/ RBP & set @ 6550'. 10/29/03 Rel RBP @ 6550' & POH. Test CIBP to 3000# ok. Acdz 7468'-92' w/ 1400 gals 7-1/2% acid. Swab. 10/31/03 Perf Delaware 7264'-72' w/ 2 spf. RIH w/ RBP & set @ 7418'. Test to 3000# ok. 11/01/03 Acdz 7264'-72' w/ 1000 gals 7-1/2% acid. Swab. 11/03/03 RIH to RBP @ 7418'. Rel & PU to 6504'. Would not test. Rel & POH. Perf Delaware 6268'-84' w/ 2 spf. RIH w/ RBP & set @ 6504'. 11/05/03 Test RBP to 3000# ok. Acdz 6268'-84' w/ 1200 gals 7-1/2% acid. Swab. 11/07/03 Frac 6268'-84' w/ 18.000# Ottawa + 25.000# 16/30 SLC. 11/11/03 Rel RBP @ 6504' & POH. 11/12/03 RIH w/ production equipment and return well to production. ACCEPTED FOR RECORD NOV 2 0 2003 LES BABYAK PETROLEUM ENGINEER Sr. Operation Tech Date Approved by \_\_\_\_\_\_\_ Conditions of approval, if any: Title Date

Accepted for record - NMOCD