

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC - 5 2008

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
Other see remarks

2. Name of Operator
BEPCO, L.P.

3. Address
P.O. BOX 2760 MIDLAND TX 79702-2760

3.a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface UL D; 660' FNL, 860' FWL, LAT. N 32.412639 DEG, LONG W 104.064389

At top prod interval reported below SAME

At total depth SAME

14 Date Spudded
11/07/2008

15. Date T D Reached
11/15/2008

16 Date Completed
☐ D & A ☒ Ready to Prod
11/15/2008

18 Total Depth MD 12,730
TVD

19. Plug Back T.D.: MD 12638]
TVD

20. Depth Bridge Plug Set: MD 11884'
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|-----------------------------|------------------|-------------|---------------|
| 17-1/2" | 13-3/8" | 54.5# | 0' | 544' | | 1389 SXS | | 0' TOPOUT | |
| 12-1/4" | 9-5/8" | 40# | 0' | 6385' | | 1710 SXS | | 0' CIRC. | |
| 8-3/4" | 5-1/2" | 17# | 0' | 12730' | 8514' | 1200 SXS | | 8514' CIRC | |
| | | | | | | STG. 1 | | 5600' Calc. | |
| | | | | | | 650 SXS | | | |
| | | | | | | STG. 2 | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 11400" | 11400' | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|-----------|--------|--------|---------------------|-------|-----------|-----------------------|
| A) ATOKA | 11264' | 11903' | 11514-27' | .0380 | 71 | Producing |
| B) MORROW | 11904' | 12680' | 11904-12600' | .0380 | 230 | Beneath double CIBP's |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 11514-27' | Perf Atoka w/ 71 holes. No stimulation |
| 11904-12600' | Set Alpha 2-3/8" x 10K CIBP @ 11884'. RIH w/ Owens Premium 2-3/8" x 10K CIBP & set 6" higher to temporarily zone abandon the Morrow for future down-hole commingle |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/15/08 | 11/28/08 | 24 | → | 0 | 3620 | 2 | | | FLOWING |
| Choice Size | Tbg. Press Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 23/64" | 2150 | 100 | → | | | | NA | Producing | |

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on page 2)

Accepted for record - NMOCD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press Flwg. SI | Csg. Press | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press Flwg. SI | Csg. Press | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|-----------------------|------------|
| | | | | | Meas Depth |
| | | | | T/SALT | 545' |
| | | | | B/SALT | 2418' |
| | | | | T/DELAWARE MNT. GROUP | 2701' |
| | | | | T/BONE SPRING | 6168' |
| | | | | T/STRAWN | 10900' |
| | | | | T/ATOKA | 11264' |
| | | | | T/MORROW | 11904' |
| | | | | T/BARNETT | 12680' |

32 Additional remarks (include plugging procedure):

Please be aware that the Morrow perfs are only temporarily zone abandoned not plugged. We will downhole commingle the Morrow and the Atoka when production data from the Atoka is sufficient.

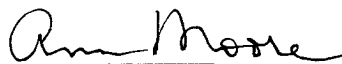
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORETitle SENIOR PRODUCTION CLERK

Signature

Date 12/04/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|--------------------------------|-----------------------------------|
| API Number 30-015-35269 | Pool Code 79060 | Pool Name Indian Flats (Atoka) |
| Property Code 001776 | Property Name BIG EDDY UNIT | Well Number 156 |
| OGRID No. 001801 | Operator Name BEPCO, L.P. | Elevation 3159' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 11 | 22 S | 28 E | | 660 | NORTH | 860 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|------------------------|----------------------|--------------------|-----------|
| Dedicated Acres 320 | Joint or Infill N | Consolidation Code | Order No. |
|------------------------|----------------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | |
|--|--|---|--|
| | | OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Gary E. Gerhard</i> Date: 9/18/06 Printed Name: Gary E. Gerhard | |
| 159.25 ACRES | | 157.42 ACRES | |
| 160.30 ACRES | | 160.54 ACRES | |
| SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed: JULY 05, 2006 Signature: <i>Gary E. Jones</i> Professional Surveyor: 7977 Certificate No.: Gary E. Jones 7977 BASIN SURVEYS | | | |