

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE – Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

BURNETT OIL CO., INC.

DEC 16 2008

OCD-ARTESIA

3a Address 801 CHERRY STREET, SUITE 1500

UNIT #9 FORT WORTH, TX. 76102-6881

3b. Phone No. (include area code)

(817) 332-5108

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, 2310' FNL, 2310' FEL, SEC 8, T17S, R30E

5 Lease Serial No.

NM 05067

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No

GISSLER B #39

9. API Well No

30-015-36575S1

10 Field and Pool, or Exploratory Area

Loco Hills Glorieta Yeso

11 County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true depths, and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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Gerry Guye, Deputy Field Inspector

10/12/008 Clean location, lay flowline to existing Gissler B5 lease battery header. 10/13/008 W/DC & bit on tubing. Tag & drill CMT & DVT @ 2628', test csg to 1000 PSI. PBTB IS 5703'. 10/15/008 RU Entertech, perf. @ 5065', 5068', 5094', 5155', 5160', 5166', 5168', 5170', 5181 and 5182'- total 20 holes @2SPF. 10/16 Acidize perfs w/total 2500 gals 15% Hcl. ND BOP, NU frac valve. 10/17 Frac w/ total 11,577 slick water, 168,012# 40/70 Ottawa sand & 20,000# 100 mesh sand. 10/20 ND frac valve, NU BOP, RIH w/162 jts (4982') 2-7/8" 6.50# J55 R2 EUE tbg. Run SUB PUMP. 10/22/2008 Pumping to Gissler B 5 Battery on the surface lease 10/22/2008 Test lower paddock and prep to Frac upper Yeso. 11/05/08 POOH w/tbg & sub pump. NU BOP, RU & perf @ 4388', 4392', 4395', 4397', 4406', 4409', 4412', 4480', 4482', 4484', 4492', 4494', 4497', 4499', 4504', 4504', 4506', 4511', 4537', 4540', 4542', 4553', 4557' & 4594'- Total 46 holes @ 2 SPF. 11/6/08 Set RBP @ 4905', acidize these perfs w/2750 gals 15% Hcl acid. ND BOP, NU frac valve. 11/09/08 Frac these perfs w/7710,263 gals slick water Frac w/232,958# 40/70 Ottawa sand & 34,469# 100 mesh sand. 11/10/08 ND frac valve, NU BOP, run total 140 jts (4328') 2-7/8" 6.5# J55 R2 tbg. Run sub pump @ 4390'. 11/12/08 Turn well production to Gissler B5 Tank Battery in Unit O, Sec 8, T17S, R30E. 11/18/08 24 hr upper zone testing is testing is 90 BO, 1184 BW, 115 MCFG. ROA has been filed w/BLM. Will file sundry notice after RBP @ 4905' is recovered. We have also filed a Pool and Lease coming for CTB w/NMOCD in Santa FE.

14 I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

MARK A. JACOBY

ENGINEERING MANAGER

Title

Signature

Mark A. Jacoby

Date

12/04/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

Date

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE