State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III

PO Box 1980, Hobbs, NM 88241-1980

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco Santa Fe, NM 87505NOV 2 4 2008

AMENDED REPORT

5 Copies

040 South	h Pacheco, Santa Fe, NM 87505	OCU-ARIESIA		
[.	REQUEST FOR ALLOWABLE AND AUTHO	RIZATION TO TRANSPORT		
	Operator Name and Address	² OGRID Number		

ddress	² OGRID Number			
Company, LP	6137			
	Reason for Filing Code			
-8260	NW			
⁵ Pool Name .	Pool Code			
Los Medanos; Delaware	(4029°1			
⁶ Property Name	Well Number			
North Pure Gold 9	Federal 11H			
	-8260 Sompany, LP -8260 Pool Name Los Medanos; Delaware Property Name			

II. Su	ırface l	Location								
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
P	SEC 9	T23S	R31E		330'	South	660'	East	Eddy	
" B	"Bottom Hole Location									

<u> </u>	Bottom Hole Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
A	SEC 9	T23S	R31E	2	330'	North	660'	East	Eddy	
12 Lse Code	13 Producing Method Code		de	14 Gas Connection Date		C-129 Permit Numb	er 16 C-129 I	Effective Date	17 C-129 Expiration Date	
F		P		10/3	1/2008					

¹⁸ Transporter	19 Transporter Name	²⁰ POD	21 O/G	²² POD ULSTR Location
OGRID	and Address			and Description
20445	PLAINS MARKETING			
	P. O. BOX 4648		0	
	HOUSTON, TX 77210			
9171	DCP MIDSTREAM			
	P O BOX 50020		G	
And the state of t	MIDLAND, TX 79710-0020	raterial and to receive	er en est este en e	
7. 40				,
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张大学		3.7		

IV. Produced Water	
²³ POD	²⁴ POD ULSTR Location and Description

Spud Date	26 Ready Date	²⁷ TD	28 PBTD	28 Perforations	30 DHC, DC, MC		
8/14/2008	10/31/2008	12,450'	12,335'	8275-12335'			
31 Hole Size		32 Casing & Tubing Size		33 Depth Set	34 Sacks Cement		
17 1/2"		13 3/8" H-40		544'	565 sx Cl C; 150 sx to pit		
12 1/4'	•	9 5/8" K-55		4235'	1800 sx Cl C; 150 sx to p		
8 1/2"		5 1/2" N-80	12.450'		2895 SX Cl H & C		

³⁵ Date New Oil 10/31/2008	³⁶ Gas Delivery Date 10/31/2008	³⁷ Test Date 11/4/2008	38 Test Length	39 Tbg. Pressure	40 Csg Pressure
4) Choke Size	10/31/2008	43 Water	44 Gas	⁴⁵ AOF	48 Test Method
	132	1160	162		Test Mediod

with and tha	t the information given ab	ove is true and o	complete to the best of my	CONTROL OF THE PROPERTY OF THE					
knowledge a	1///	X .		and in	177	Suga	•		
	- fleche /	Traces	-		<u> </u>	Seple	Uton,		
Printed Nan	ie: // Judy A. Ba	rnett X8699)	Title:	1				
Title:	Regulat	tory Analyst		Approval Date.	14/07				
Date.	11/21/2008	Phone:	405-235-3611	77	· - /				
48 If this is	a change of operator fill	in the OGRID n	umber and name of the pre-	vious operator					

If this is	a change of operator fill in th	e OGRID numbe	er and name		ous operator		
	Previous Operator Signatu	ire		Pı	rinted Name	 Title	Date