

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, <input type="checkbox"/> Other		7 If Unit or CA Agreement, Name and No							
2 Name of Operator BURNETT OIL, CO., INC.		8 Lease Name and Well No. GISSLER B #39							
3 Address 801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102		9 API Well No. 30-015-36575S1							
3a Phone No. (include area code) (817) 332-5108		10 Field and Pool, or Exploratory LOCO HILLS GLOREITA YESO							
4 Location of Well (Report location clearly and in accordance with Federal requirements. *) At Surface UNIT G, 2310' FNL, 2310' FEL At top prod interval reported below DEC 16 2008 OCD-ARTESIA		11 Sec, T, R., M., on Block and Survey or Area SEC 8, T17S, R30E							
14 Date Spudded 08/31/2008		12 County or Parish EDDY CTY							
15 Date T. D. Reached 9/14/2008		13 State NM							
16 Date Completed 10/17/2008 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3677'							
18 Total Depth MD 5752' TVD		20. Depth Bridge Plug Set MD 4905' TVD							
19 Plug Back T.D. MD 5703' TVD									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, MICRO-G, SD, DS, SPEC GR, BOREHOLE CSA		22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Lmer Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		404'		925 SX C	199	SURFACE	0
8.75"	7" K	23.00#		5752'		1425 SX C	412	SURFACE	0
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875"	4328'								
25 Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Loco Hills Glor. Yeso			5065' - 5182'	0.40"	20	2 SPF			
B) Loco Hills Glor. Yeso			4388' - 4594'	0.43"	46	2 SPF			
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
5065' - 5182'		3000 GAL 15% Hcl ACID							
5065' - 5182'		11,577 gals SlickWater Frac, 168,012# 40/70 Sand & 20,000# 100 Mesh Sand.							
4388' - 4594'		3000 GAL 15% Hcl ACID							
4388' - 4594'		710,263 gals SlickWater Frac, 232,958# 40/70 Sand & 34,469# 100 Mesh Sand.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/22/08	11/01/08	24	→	70	78	1394	33.4		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/12/08	11/18/08	24	→	90	115	1184	33.4		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Accepted for record - NMOCD

ACCEPTED FOR RECORD
DEC 14 2008
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.).

Sold through Gissler B 5 Battery to DCP Midstream

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
GRAYBURG	2717'		Sd,tn,f gr, 95% dull yel flu	ALLUVIUM	SURFACE
GRAYBURG	2793'		Dol, anhy, 5%, yel flu contamin	ANHYDRITE	292'
GRAYBURG	2823'		Sd, brn, f gr, lam, 40% dull yel flu	SALT	403'
SAN ANDRES	2878'		Dol, anhy, frac. 5%, yel flu	BASE SALT	1024'
SAN ANDRES	3317'		Dol, slty, lam. 15% dull yel flu	YATES	1395'
SAN ANDRES	3405'		Dol, tr pp, 40% dull yel flu	SEVEN RIVERS	1470'
SAN ANDRES	3427'		Dol, tr anhy, 20% dull yel flu	QUEEN	2079'
UPPER YESO	4393'		Dol, anhy, pp, 65% brt yel flu	GRAYBURG	2478'
UPPER YESO	4410'		Dol, sli, pp, 60% brt yel flu	SAN ANDRES	2789'
UPPER YESO	4481'		Dol, sli, pp, 75% brt yel flu	GLORIETA	4237'
UPPER YESO	4495'		Dol, pp, 50%, brt yel flu	YESO	4313'
UPPER YESO	4540'		Dol, sli, lxp, 95% brt yel flu		
UPPER YESO	4555'		Dol, chty, sli lxp, 80% wh yel flu		
Lower Yeso	4834'		Dol, stly, pp, 20% dull yel flu		
Lower Yeso	4859'		Dol, stly, 80% yel flu		
Lower Yeso	5066'		Dol, 30% pale yel flu		
Lower Yeso	5094'		Dol, stly, 10% yel flu		
Lower Yeso	5178'		Dol, sli anhy, tr% yel flu		

32. Additional remarks (include plugging procedure):

Lower Yeso 5181' Dol, tr% yel flu

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☒ Core Analysis
 ☒ Other **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature

Mark A. Jacoby

Date

12/04/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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