

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

DEC 22 2008

OCD-ARTE

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Clayton Williams Energy, Inc. <i>25706</i>		Contact <input type="checkbox"/> Matt Swierc, Production Supt.
Address Six Desta Drive, #2100, Midland, TX 79705		Telephone No. <input type="checkbox"/> (432) 682-6324
Facility Name State 20B/20E Battery		Facility Type <input type="checkbox"/> Tank Battery
Surface Owner State of New Mexico		Mineral Owner State of New Mexico
		Lease No. <input type="checkbox"/> B6846

LOCATION OF RELEASE

Unit Letter A	Section 20	Township 17S	Range 29E	Feet from the 990	North/South Line N	Feet from the 330	East/West Line E	County <input type="checkbox"/> Eddy
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NATURE OF RELEASE

Type of Release produced water with oily sheen	Volume of Release 14	Volume Recovered <input type="checkbox"/> 9
Source of Release Water Tank	Date and Hour of Occurrence Est. 12/16 after 3 p.m.	Date and Hour of Discovery 9 a.m. 12/17/08
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher with NM OCD	
By Whom? <input type="checkbox"/> Butch Reid, contract pumper (575) 706-3704	Date and Hour <input type="checkbox"/> 12/17/08 approx 4 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Power went out and alarm did not sound. Produced water (with oily sheen) spilled over top of tank. Vacuum truck was called out and picked up approx. 9 bbls.

Describe Area Affected and Cleanup Action Taken.*

Inside dike area of tank and outside dike area (approx. 30' x 30'). No clean up action taken to date. As per instructions from Mike Bratcher with NM OCD, will excavate and take soil samples. CWEI will have our environmental agent Tetra-Tech Environmental handle.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Matt Swierc/pe</i>	Approved by <input type="checkbox"/> District Supervisor: <i>Tommy by SB</i>		Remediation Actions to be completed and Final C-141 submitted with confirmation analyses/documentation on or before the Expiration Date.
Printed Name: Matt Swierc	Approval Date: 1-5-09	Expiration Date: 3-5-09	
Title: Production Supt.	Conditions of Approval: <i>Stipulations</i>		Attached <input checked="" type="checkbox"/>
Date: 12/18/2008	Phone: (432) 682-6324		

* Attach Additional Sheets If Necessary

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