

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 19 2008

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

5. Lease Serial No

NM-82902

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

330'FSL & 2210'FEL of Section 8-T19S-R31E (Unit O, SWSE)

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Domino AOJ Federal #2

9. API Well No.

30-015-28179

10. Field and Pool or Exploratory Area

Shugart-Yates-SR-Q-GB

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. Rig up all safety equipment as needed. No casing recovery will be attempted.
2. Tag the CIBP at 2375' and cap it with 35' cement.
3. Load hole with plugging mud. Spot a 35 sx Class "C" with 2% CaCl₂ plug from 1770'-1970'. This puts a 200' plug across the base of the salt. WOC and tag plug, reset if necessary.
4. Spot a 50 sx Class "C" with 2% CaCl₂ plug from 446'-746'. This puts a 300' plug across the top of the salt and across the surface casing shoe. WOC and tag plug, reset if necessary.
5. Spot a 26 sx Class "C" cement plug from 150' up to the surface. WOC 24 hrs and reset if necessary.
6. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Accepted for record
NMOCD

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature



Date

December 18, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL NAME: Domino AOJ #2 FIELD: Shugart, Yates-SR-Q-Grayburg

LOCATION: 330' FSL & 2,210' FEL of Section 8-19S-31E Eddy Co., NM

GL: 3 458' ZERO: KB: 3,668'

SPUD DATE: 10/31/94 COMPLETION DATE: 12/10/94

COMMENTS: API No.: 30-015-28179

CASING PROGRAM

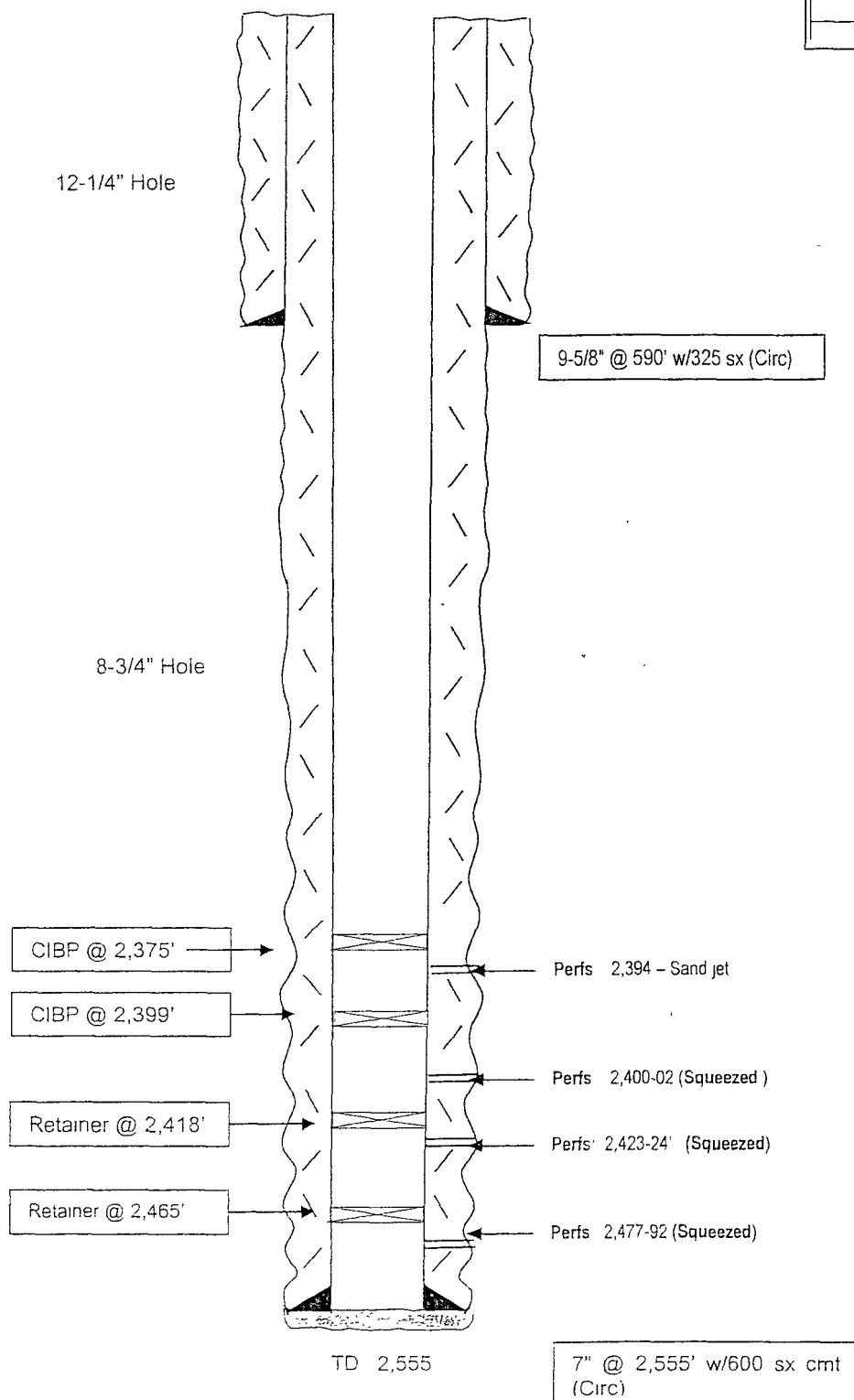
9-5/8" 36# J-55	590'
7" 23# J-55	2,555'

Before

TOPS

Rustler	510'
Salt	696'
Base of Salt	1,920'
Yates	2,123'
7 Rivers	2,464'

Accepted for record
NMOCD



Not to Scale
12/7/07
DC/Hill

WELL NAME: Domino AOJ #2 FIELD: Shugart, Yates-SR-Q-Grayburg

LOCATION: 330' FSL & 2,210' FEL of Section 8-19S-31E Eddy Co., NM

GL: 3,458' ZERO: KB: 3,668'

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CASING PROGRAM

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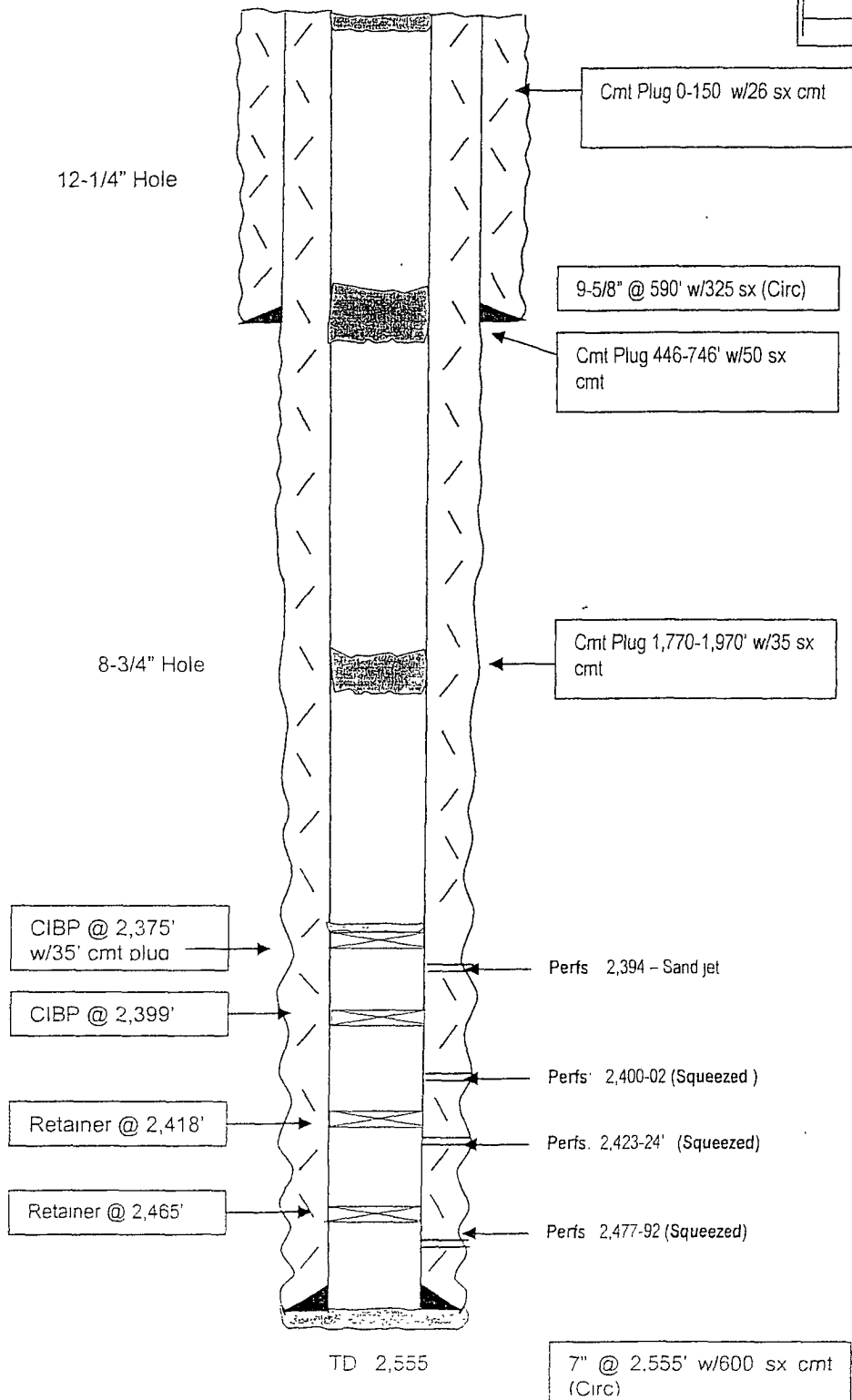
12-1/4" Hole

8-3/4" Hole

After

TOPS

Rustler 510'
Salt 696'
Base of Salt 1,920'
Yates 2,123'
7 Rivers 2,464'



Accepted for record
NMOCD

Not to Scale
10/9/08
DC/Hill