Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 30 2008
OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NM100557 (SHL) NM01159 (BHL)

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
Sand Tank 9 1H Fed Com

2. Name of Operator
EOG Resources Inc.

9. API Well No.
30-015-36270

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (*include area code*)
432-686-3689

10. Field and Pool, or Exploratory Area
Sand Tank; Bone Spring

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
500' FNL & 549' FWL, U/L D
Sec 9, T18S, R30E

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other completion
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

8/11/08 TD @ 11760' MD
Ran 5-1/2", 17 #, N-80 casing set at 11750'.
8/12/08 Cemented w/ 750 sx 50/50 Class C, 11.8 ppg, 2.29 yield; 750 sx 50/50 Class H, 14.2 ppg, 1.30 yield. Circulated 112 sx to surface. Rig released.
8/28/08 MIRU for completion.
RIH w/ plug & guns. Hole dragging. RIH to drill out and clean hole.
9/08/08 Finished cleaning out hole. RIH w/ perforating guns.
Perforated from 10800 - 11650', 0.42", 44 holes.
9/09/08 Frac w/ 114 bbls 15% DI HCL acid, 95 bbls 25 # Linear gel, 88591 lbs 16/30 sand, 2631 bbls load water.
9/10/08 Clean out sand.
9/12/08 RIH w/ 2-7/8" production tubing set at 7316'.
9/13/08 Install pumping unit.
9/17/08 Place well on pump.
9/26/08 RIH to perforate from 9450 - 10600', 0.42", 44 holes.

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) Stan Wagner — Title Regulatory Analyst

Signature Stan Wagner — Date 9/30/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Accepted for record
NMOCD

Title 18 U.S C. Section 1001, and Title 43 U.S C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
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09/27/08 Frac w/ 96 bbls 15% Acetic acid, 96 bbls 25 # Linear gel, 107000 lbs 16/30 sand, 2650 bbls load water.
Perforated from 8350 - 9250', 0.42", 44 holes.
Frac w/ 96 bbls 15% Acetic acid, 96 bbls 25 # Linear gel, 240000 lbs 16/30 sand, 100000 lbs 16/30 Super LC, 3534 bbls load water.
Flowback.

09/30/08 RIH to drill out plugs and clean out.

10/02/08 RIH w/ 2-7/8" production tubing set at 7410'.

10/03/08 Place well on pump.

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) Stan Wagner — Title Regulatory Analyst

Signature — Date 9/30/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

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Scientific Drilling

EOG

Field: Sand Tank
Site: Eddy County, NM
Well: Sand Tank 9 Federal Com #1H
Wellpath: VH - Job #32K0708571
Survey: 07/22/08

This survey is correct to the best of my knowledge
and is supported by actual field data.

R. Thaxton .....Company Representative

Notorized this date 21st of August, 2008.

Carrie Reed
Notary Signature
County of Midland
State of Texas

NOTARY PUBLIC STATE OF TEXAS
CARRIE REED
My Commission Expires
October 4, 2011

Scientific Drilling

Scientific Drilling International
Survey Report

Company:	EOG	**Date:** 08/20/2008	**Time:** 16:19:40	**Page:**	1
Field:	Sand Tank	**Co-ordinate(NE) Reference:**	Site: Eddy County, NM, Grid North		
Site:	Eddy County, NM	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	Sand Tank 9 Federal Com #1H	**Section (VS) Reference:**	Well (0.00N,0.00E,94.95Azi)		
Wellpath:	VH - Job #32K0708571	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey:	07/22/08 KSRG 0'-8100'	**Start Date:**	07/22/2008
Company:	Scientific Drilling Internatio	**Engineer:**	Pena w/P&M
Tool:	Keeper:Keeper Surface Readout Gyro	**Tied-to:**	From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	359.81	0.00	0.00	0 00	0.00	0.00	0 00	0 00
100.00	1.04	301.86	99.99	-0.81	0.48	-0.77	1.04	0.91	301.86
200.00	1.29	292.70	199.97	-2.69	1 39	-2.58	0.31	2 93	298.36
300 00	1 09	287 26	299.95	-4.69	2.11	-4.53	0 23	4.99	294.98
400.00	1 35	167 33	399 94	-5.26	1.24	-5.18	2.12	5.32	283.49
500.00	1.21	186 31	499.92	-4.93	-0.96	-5 03	0.44	5 12	259.24
600 00	1.15	169 60	599 90	-4 69	-2.99	-4.97	0.35	5.80	238.94
700 00	1.02	92.34	699.88	-3.54	-4.02	-3.90	1.36	5.60	224.15
800.00	0 70	50.00	799.87	-2.22	-3.66	-2 54	0.69	4 46	214 77
900 00	0.46	12.92	899.87	-1.73	-2.88	-1.98	0.43	3.49	214.59
1000.00	0.60	43.68	999.86	-1.35	-2.11	-1 53	0.31	2.61	216.04
1100.00	0 48	40 86	1099.86	-0 77	-1 41	-0.90	0.12	1.67	212.44
1200.00	0.51	36.91	1199.85	-0 29	-0.74	-0 36	0.05	0 82	205.71
1300 00	0.86	55.61	1299.85	0.53	0.04	0.53	0.41	0.53	85.56
1400.00	0 69	39 96	1399.84	1.45	0.93	1 54	0.27	1.79	58.91
1500 00	0.33	20.73	1499 83	1 88	1 66	2.03	0.39	2.62	50.71
1600.00	0 29	27.17	1599.83	2.05	2.15	2.24	0.05	3.11	46.19
1700.00	0.26	15 50	1699.83	2.19	2.60	2.42	0 06	3.55	42.98
1800 00	0.30	357 32	1799.83	2.19	3 08	2.47	0.10	3 94	38 74
1900.00	0.18	359.87	1899.83	2.14	3 49	2.46	0.12	4.27	35.09
2000.00	0.22	19.56	1999.83	2.18	3.83	2 52	0.08	4 59	33.32
2100 00	0.41	10.31	2099.83	2.26	4.37	2.65	0 20	5.11	31 23
2200.00	0.53	352.15	2199.82	2.19	5 18	2.65	0.19	5 81	27.10
2300.00	0.54	350.54	2299.82	1.97	6.10	2.51	0 02	6.59	22.35
2400.00	0 56	0 80	2399.81	1.82	7.05	2 44	0.10	7.46	19.06
2500 00	0.59	347.91	2499 81	1 63	8.04	2.34	0.13	8 38	16 19
2600 00	0.73	344.07	2599.80	1.26	9.16	2 05	0.15	9 39	12.63
2700.00	0 81	338.64	2699.79	0 71	10 43	1.62	0.11	10 56	8.83
2800.00	0.92	340.74	2799.78	0.07	11.85	1.10	0.11	11.90	5.30
2900.00	0.74	344.59	2899.77	-0.48	13.23	0.66	0 19	13.24	2.87
3000.00	0.77	336 97	2999.76	-1.02	14.47	0.23	0.10	14.47	0.90
3100 00	0.60	345.16	3099.76	-1.51	15.59	-0.17	0.20	15 59	359.38
3200.00	0.45	347.12	3199.75	-1.81	16.48	-0.39	0.15	16.49	358 64
3300.00	0.56	347.73	3299.75	-2.08	17.34	-0.58	0.11	17 35	358.08
3400.00	0.24	358.08	3399.75	-2.25	18.03	-0.69	0 33	18.04	357.80
3500.00	0.22	4 35	3499.75	-2 27	18.43	-0.69	0.03	18.44	357.87
3600.00	0.14	21.86	3599.74	-2.24	18.73	-0.63	0 10	18 75	358 09
3700 00	0 25	8.42	3699.74	-2 19	19.06	-0.55	0 12	19.07	358.35
3800 00	0.23	346.91	3799 74	-2.24	19.48	-0.56	0.09	19.48	358.35
3900.00	0 11	18.83	3899 74	-2.28	19.76	-0 58	0.15	19.77	358 33
4000 00	0 13	359.74	3999.74	-2.27	19.97	-0.55	0 04	19.97	358.44
4100.00	0.15	18 85	4099 74	-2 25	20.20	-0.50	0.05	20.21	358 57
4200 00	0 13	19 08	4199.74	-2.19	20.43	-0.42	0 02	20.44	358 81
4300.00	0.18	26 41	4299.74	-2.10	20.68	-0.32	0.05	20 68	359.12
4400.00	0.26	13.97	4399.74	-2 01	21 04	-0.19	0 09	21.04	359 48
4500.00	0.11	18 12	4499 74	-1.95	21.35	-0 11	0.15	21.35	359.71
4600.00	0 27	15.29	4599.74	-1.89	21.67	-0.02	0.16	21 67	359 96
4700.00	0 32	357.08	4699.74	-1 88	22 18	0 03	0.11	22 18	0 08
4800 00	0.43	6.87	4799.74	-1 91	22.83	0 06	0 13	22.83	0.16

Scientific Drilling

Scientific Drilling International
Survey Report

Company:	EOG	**Date:** 08/20/2008	**Time:** 16:19:40	**Page:**	2
Field:	Sand Tank	**Co-ordinate(NE) Reference:**	Site: Eddy County. NM, Grid North		
Site:	Eddy County, NM	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	Sand Tank 9 Federal Com #1H	**Section (VS) Reference:**	Well (0.00N,0.00E,94.95Azi)		
Wellpath:	VH - Job #32K0708571	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900 00	0.51	10 24	4899.73	-1.85	23.64	0.19	0.08	23 64	0.45
5000.00	0 68	23.75	4999.73	-1.62	24.62	0.50	0.22	24.63	1.17
5100.00	0 71	353.87	5099.72	-1.55	25 78	0 68	0.36	25.79	1.51
5200 00	1 72	2.26	5199.70	-1.74	27.90	0.67	1 02	27 91	1 38
5300.00	0.85	354.29	5299.67	-1.95	30.13	0.66	0.89	30.14	1.25
5400.00	0.84	356 70	5399 66	-2.19	31 60	0 54	0 04	31.61	0 98
5500.00	0.95	6.17	5499.65	-2 28	33.16	0.59	0.18	33 17	1.01
5600.00	1.28	11.83	5599 63	-2.13	35.08	0.90	0.35	35 09	1 48
5700.00	1 31	13.66	5699.60	-1.82	37.28	1.40	0 05	37.31	2 16
5800.00	1.09	19.35	5799.58	-1.41	39 29	1.99	0 25	39.34	2.90
5900.00	0.99	27.51	5899 56	-0.84	40 95	2.70	0.18	41.04	3.78
6000.00	1.12	32.07	5999.55	-0.06	42.55	3.62	0.15	42.70	4 86
6100.00	1.21	41.28	6099.53	1.01	44.17	4.84	0 21	44 43	6 25
6200.00	1.15	23.01	6199.51	1.94	45.89	5.93	0.38	46.27	7.36
6300.00	1.42	40.93	6299.48	2.98	47.75	7.13	0.48	48.28	8 49
6400.00	1 68	38.61	6399.44	4.52	49.83	8.86	0.27	50.61	10 08
6500.00	1 68	31.65	6499.40	5 99	52.22	10 54	0 20	53.27	11.41
6600.00	1 66	21 27	6599 36	7.06	54.82	11 83	0 30	56.08	12.18
6700.00	1 60	359.26	6699 32	7.33	57.56	12.34	0.63	58.87	12 10
6800.00	1.63	357.60	6799.28	7 01	60.38	12.26	0.06	61.61	11.48
6900.00	1.56	352.67	6899.24	6.54	63.15	12.03	0.15	64 29	10 79
7000.00	1 54	347.38	6999.21	5.84	65.81	11.56	0.14	66.82	9.97
7100.00	1.50	345 12	7099.17	4.99	68.39	10.93	0.07	69.26	9.08
7200.00	1.99	336.72	7199.12	3.73	71.25	9.91	0 55	71 94	7.92
7300.00	2.00	341.23	7299.06	2.20	74.50	8.66	0.16	75 00	6.63
7400.00	2.34	332.29	7398.99	0.40	77.96	7.15	0.48	78.28	5 24
7500.00	2.35	324.85	7498.91	-2.02	81.44	5.02	0.30	81.60	3.53
7600.00	3.79	314 13	7598.76	-5.91	85.42	1.47	1 54	85 43	0.99
7700.00	2 59	320.62	7698.61	-10.05	89.47	-2.34	1 25	89.50	358.50
7800 00	2 41	315.83	7798 51	-13.21	92.72	-5.23	0.28	92.87	356.77
7900.00	1.79	324.34	7898.44	-15.82	95.50	-7.61	0.69	95.80	355.44
8000.00	1.71	312.90	7998.40	-18 01	97.78	-9.61	0.36	98.25	354.39
8100.00	1 71	302.37	8098.35	-20 51	99.60	-11.97	0.31	100 31	353 15

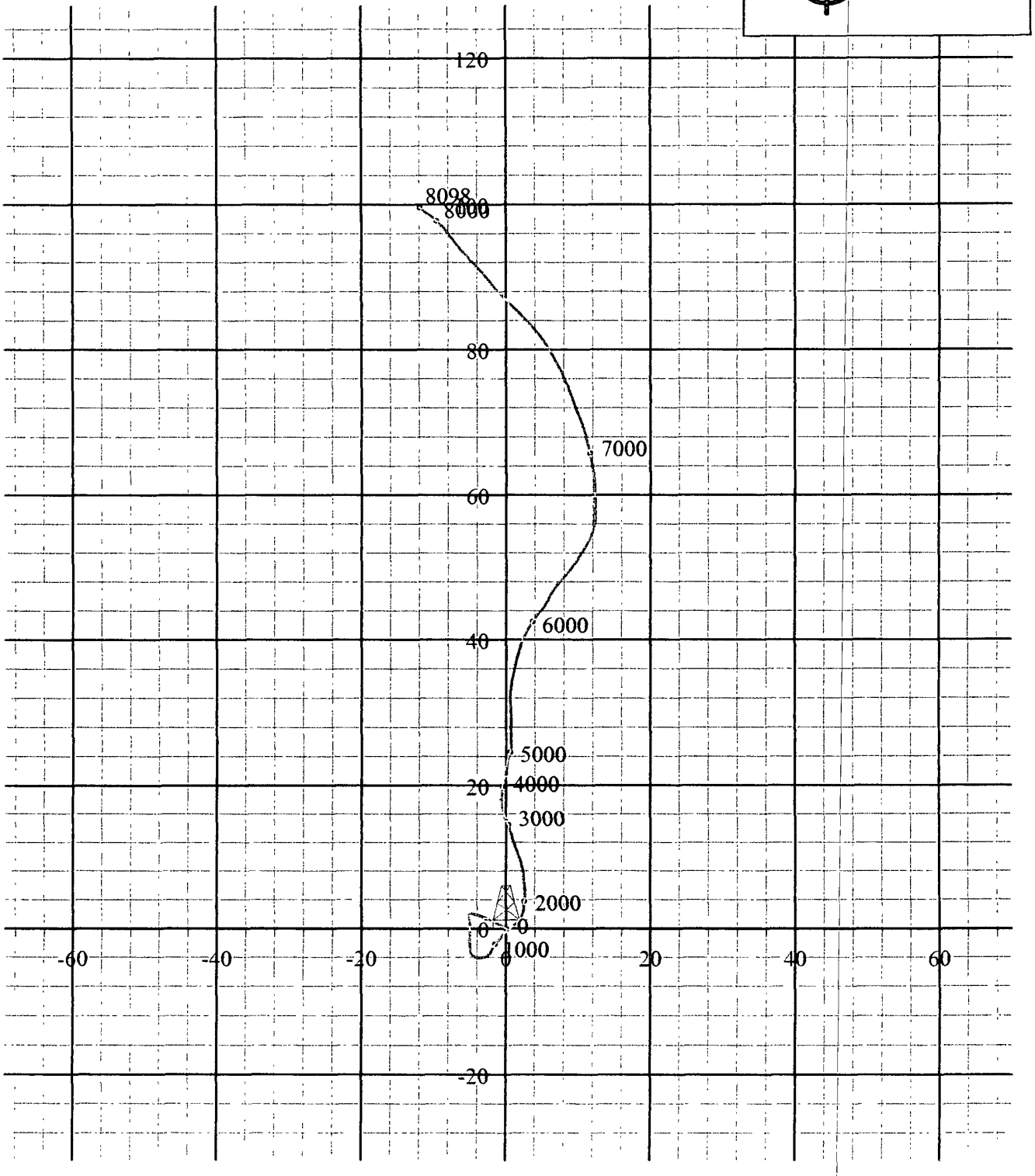
Scientific Drilling

Field: Sand Tank
Site: Eddy County, NM
Well: Sand Tank 9 Federal Com #1H
Wellpath: VH - Job #32K0708571
Survey: 07/22/08

G/T/M

Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°

Magnetic Field
Strength. 0nT
Dip Angle 0.00°
Date: 08/20/2008
Model: igrf2000



South(-)/North(+) [20ft/in]

West(-)/East(+) [20ft/in]

```
~Version Information
VERS.                          2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
WRAP.                            NO: One line per depth step
~Well Information
STRT.FT                  7460.0005:
STOP.FT                 11800.0000:
STEP.FT                     0.0000:
NULL.                    -999.25:
"COMP.          EOG RESOURCES, INC.: COMPANY"
WELL.         SAND TANK 9 FED COM #1H: WELL
FLD .         SAND TANK; BONE SPRING: FLD
SRVC.         Pathfinder Energy Services: SERVICE COMPANY
LOC .                              : LOCATION
DATE.                     11-Aug-08: LOG DATE
UWI .                 30-015-36270: API NUMBER
APD .FT                       19.66: ELEVATION ABOVE PERMANENT DATUM
CNTY.                          EDDY: COUNTY
CTRY.                       U.S.A.: COUNTRY
DMF .               KELLY BUSHINGS: DRILLING-LOG MEASURED FROM
EPD .FT                    3534.00: ELEVATION OF PERMANENT DATUM
FL1 .         FNL;  500'          FWL;  549': WELL LOCATION 1
FL2 .         X; 607607.1         Y; 643187.4: WELL LOCATION 2
PDAM.         GROUND LEVEL  -  MEAN SEA LEVEL: ELEVATION OF PERMANENT DATUM REF
PDAT.                  GROUND LEVEL: PERMANENT DATUM
RANG.                          30E: RANGE
SECT.                          009: SECTION
STAT.                           NM: STATE
TOWN.                          18S: TOWNSHIP
~Parameter Information
BHB1.IN                     14 3/4: BOREHOLE REC; BIT 1
BHF1.FT                          0: BOREHOLE REC; FROM 1
BHO1.FT                        380: BOREHOLE REC; TO 1
BHB2.IN                         11: BOREHOLE REC; BIT 2
BHF2.FT                        380: BOREHOLE REC; FROM 2
BHO2.FT                       3445: BOREHOLE REC; TO 2
BHB3.IN                      7 7/8: BOREHOLE REC; BIT 3
BHF3.FT                       3445: BOREHOLE REC; FROM 3
BHO3.FT                      11760: BOREHOLE REC; TO 3
CTS1.IN                     11 3/4: CASING & TUBING REC; SIZE 1
CTF1.FT                          0: CASING & TUBING REC; FROM 1
CTO1.FT                        380: CASING & TUBING REC; TO 1
CTS2.IN                      8 5/8: CASING & TUBING REC; SIZE 2
CTF2.FT                        380: CASING & TUBING REC; FROM 2
CTO2.FT                       3445: CASING & TUBING REC; TO 2
DCOM.                        MCVAY: DRILLING COMPANY
RIG .                            8: DRILLING RIG
LUN .                      TRAILER: LOGGING UNIT NUMBER
DIST.                   WEST TEXAS: DISTRICT
```

```
SPUD.                    04-JUL-08: SPUD DATE
STDT.                    23-JUL-08: START DATE
SDEP.FT                       7581: DEPTH IN
ENDT.                    11-AUG-08: LWD END DATE
EDEP.FT                      11760: DEPTH OUT
TDEP.FT                      11760: TOTAL DEPTH
"R001.       EOG RESOURCES, INC.  API#;  30-15-36270.: Remarks - Line 001 "
R002.       PATHFINDER ENERGY TRACKING #;  101007646 WT - WT.: Remarks - Line 002
R004.       ALL REFERENCES IN DEPTH TRACK ARE AT BIT DEPTH.: Remarks - Line 004
R005.       ALL LOGGING DATA IS TRANSMITTED ONLY UNLESS STATED OTHERWISE.: Remarks - Line 005
"R008.       RUNS #1-7; 6 1/4"" HDS1-R GAMMA-RAY LOGGING RUN.: Remarks - Line 008 "
RA01.                         1: RUN NUMBER 01
RB01.                    25-JUL-08: START DATE - RUN 01
RC01.                        12;30: START TIME - RUN 01
RD01.                    27-JUL-08: END DATE - RUN 01
RE01.                        23;30: END TIME - RUN 01
RF01.FT                       7581: DEPTH IN - RUN 01
RG01.FT                       7740: DEPTH OUT - RUN 01
RH01.FT                       7470: LOG TOP - RUN 01
RI01.FT                       7689: LOG BOTTOM - RUN 01
RJ01.IN                      7 7/8: HOLE SIZE - RUN 01
RU01.                     C.HARPER: ENGINEER #1 - RUN 01
RV01.                      K.TABOR: ENGINEER #2 - RUN 01
MB01.FT                       7100: MUD DEPTH - RUN 01
MD01.                  WATER BASED: MUD TYPE - RUN 01
ME01.LB/GAL                   9.20: DENSITY - RUN 01
MF01.S/QT                       34: VISCOSITY - RUN 01
MG01.                         11.0: PH - RUN 01
MM01.CM3/30                   14.0: FLUID LOSS - RUN 01
MH01.PPM                     70000: SALINITY - RUN 01
MK01.DEGF                      112: MAX REC TEMP - RUN 01
RA02.                           2: RUN NUMBER 02
RB02.                    28-JUL-08: START DATE - RUN 02
RC02.                        00.30: START TIME - RUN 02
RD02.                    29-JUL-08: END DATE - RUN 02
RE02.                        08;00: END TIME - RUN 02
RF02.FT                       7740: DEPTH IN - RUN 02
RG02.FT                       7963: DEPTH OUT - RUN 02
RH02.FT                       7689: LOG TOP - RUN 02
RI02.FT                       7912: LOG BOTTOM - RUN 02
RJ02.IN                      7 7/8: HOLE SIZE - RUN 02
RU02.                     C.HARPER: ENGINEER #1 - RUN 02
RV02.                      K.TABOR: ENGINEER #2 - RUN 02
MB02.FT                       7741: MUD DEPTH - RUN 02
MD02.                  WATER BASED: MUD TYPE - RUN 02
ME02.LB/GAL                   9.20: DENSITY - RUN 02
MF02.S/QT                       33: VISCOSITY - RUN 02
MG02.                         10.5: PH - RUN 02
```

MM02.CM3/30	9.0:	FLUID LOSS - RUN 02
MH02.PPM	67000:	SALINITY - RUN 02
MK02.DEGF	116:	MAX REC TEMP - RUN 02
RA03.	3:	RUN NUMBER 03
RB03.	29-JUL-08:	START DATE - RUN 03
RC03.	09;30:	START TIME - RUN 03
RD03.	30-JUL-08:	END DATE - RUN 03
RE03.	15;00:	END TIME - RUN 03
RF03.FT	7963:	DEPTH IN - RUN 03
RG03.FT	8153:	DEPTH OUT - RUN 03
RH03.FT	7912:	LOG TOP - RUN 03
RI03.FT	8102:	LOG BOTTOM - RUN 03
RJ03.IN	7 7/8:	HOLE SIZE - RUN 03
RU03.	C.HARPER:	ENGINEER #1 - RUN 03
RV03.	K.TABOR:	ENGINEER #2 - RUN 03
MB03.FT	8000:	MUD DEPTH - RUN 03
MD03.	WATER BASED:	MUD TYPE - RUN 03
ME03.LB/GAL	9.30:	DENSITY - RUN 03
MF03.S/QT	34:	VISCOSITY - RUN 03
MG03.	11.0:	PH - RUN 03
MM03.CM3/30	10.0:	FLUID LOSS - RUN 03
MH03.PPM	70000:	SALINITY - RUN 03
MK03.DEGF	115:	MAX REC TEMP - RUN 03
RA04.	4:	RUN NUMBER 04
RB04.	30-JUL-08:	START DATE - RUN 04
RC04.	16;00:	START TIME - RUN 04
RD04.	01-AUG-08:	END DATE - RUN 04
RE04.	11;00:	END TIME - RUN 04
RF04.FT	8153:	DEPTH IN - RUN 04
RG04.FT	9309:	DEPTH OUT - RUN 04
RH04.FT	8102:	LOG TOP - RUN 04
RI04.FT	9252:	LOG BOTTOM - RUN 04
RJ04.IN	7 7/8:	HOLE SIZE - RUN 04
RU04.	C.HARPER:	ENGINEER #1 - RUN 04
RV04.	K.TABOR:	ENGINEER #2 - RUN 04
MB04.FT	8385:	MUD DEPTH - RUN 04
MD04.	WATER BASED:	MUD TYPE - RUN 04
ME04.LB/GAL	9.00:	DENSITY - RUN 04
MF04.S/QT	33:	VISCOSITY - RUN 04
MG04.	10.5:	PH - RUN 04
MM04.CM3/30	11.0:	FLUID LOSS - RUN 04
MH04.PPM	71000:	SALINITY - RUN 04
MK04.DEGF	126:	MAX REC TEMP - RUN 04
RA05.	5:	RUN NUMBER 05
RB05.	01-AUG-08:	START DATE - RUN 05
RC05.	12;00:	START TIME - RUN 05
RD05.	06-AUG-08:	END DATE - RUN 05
RE05.	02;00:	END TIME - RUN 05

```
RF05.FT                    9309: DEPTH IN - RUN 05
RG05.FT                   10528: DEPTH OUT - RUN 05
RH05.FT                    9252: LOG TOP - RUN 05
RI05.FT                   10471: LOG BOTTOM - RUN 05
RJ05.IN                   7 7/8: HOLE SIZE - RUN 05
RU05.                M.SCHMIDT: ENGINEER #1 - RUN 05
RV05.                  K.TABOR: ENGINEER #2 - RUN 05
MB05.FT                   10175: MUD DEPTH - RUN 05
MD05.              WATER BASED: MUD TYPE - RUN 05
ME05.LB/GAL               9.40: DENSITY - RUN 05
MF05.S/QT                   34: VISCOSITY - RUN 05
MG05.                     10.0: PH - RUN 05
MM05.CM3/30                9.0: FLUID LOSS - RUN 05
MH05.PPM                  80000: SALINITY - RUN 05
MK05.DEGF                   126: MAX REC TEMP - RUN 05
RA06.                         6: RUN NUMBER 06
RB06.                 06-AUG-08: START DATE - RUN 06
RC06.                     03;00: START TIME - RUN 06
RD06.                 09-AUG-08: END DATE - RUN 06
RE06.                     02;00: END TIME - RUN 06
RF06.FT                   10528: DEPTH IN - RUN 06
RG06.FT                   11192: DEPTH OUT - RUN 06
RH06.FT                   10471: LOG TOP - RUN 06
RI06.FT                   11135: LOG BOTTOM - RUN 06
RJ06.IN                   7 7/8: HOLE SIZE - RUN 06
RU06.                M.SCHMIDT: ENGINEER #1 - RUN 06
RV06.                  K.TABOR: ENGINEER #2 - RUN 06
MB06.FT                   10763: MUD DEPTH - RUN 06
MD06.              WATER BASED: MUD TYPE - RUN 06
ME06.LB/GAL               9.20: DENSITY - RUN 06
MF06.S/QT                   33: VISCOSITY - RUN 06
MG06.                     10.0: PH - RUN 06
MM06.CM3/30               13.0: FLUID LOSS - RUN 06
RA07.                         7: RUN NUMBER 07
RB07.                 09-AUG-08: START DATE - RUN 07
RC07.                     03;00: START TIME - RUN 07
RD07.                 11-AUG-08: END DATE - RUN 07
RE07.                     09;00: END TIME - RUN 07
RF07.FT                   11192: DEPTH IN - RUN 07
RG07.FT                   11760: DEPTH OUT - RUN 07
RH07.FT                   11135: LOG TOP - RUN 07
RI07.FT                   11760: LOG BOTTOM - RUN 07
RJ07.IN                   7 7/8: HOLE SIZE - RUN 07
RU07.                M.SCHMIDT: ENGINEER #1 - RUN 07
RV07.                  K.TABOR: ENGINEER #2 - RUN 07
MB07.FT                   11456: MUD DEPTH - RUN 07
MD07.              WATER BASED: MUD TYPE - RUN 07
ME07.LB/GAL               9.20: DENSITY - RUN 07
```

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MF07.S/QT                      33: VISCOSITY - RUN 07
MG07.                        10.0: PH - RUN 07
MM07.CM3/30                  13.0: FLUID LOSS - RUN 07
MK07.DEGF                     140: MAX REC TEMP - RUN 07
TTL1.                  GAMMA-RAY: HEADER TITLE LINE 1
TTL2.                          : HEADER TITLE LINE 2
TTL3.                          : HEADER TITLE LINE 3
"SC1 .                  1"" = 100': LOG SCALE 1"
SC2 .                          : LOG SCALE 2
OS1 .                DIRECTIONAL: OTHER SERVICES LINE 1
OS2 .                       ROP: OTHER SERVICES LINE 2
~Curve Information
DEPT.FT                        : MWD Tool Measurement Depth
MTTVD.FT                       : MWD Tool Measurement TVD
INC .DEG                       : Inclination
AZI .DEG                       : Azimuth
SECT.FT                        : Section
RCN .FT                        : Rectangular Co-ordinates North
RCE .FT                        : Rectangular Co-ordinates East
DLSEV.DG/HFT                   : Dog-leg Severity
```

# DEPT FT	MTTVD FT	INC DEG	AZI DEG	SECT FT	RCN FT	RCE FT	DLSEV DG/HFT
#							
# Relog Number 0	0	0	0	0	0	0	0
#							
~ASCII Data							
7500.00	7498.90	2.35	324.85	-2.03	81.44	5.02	-999.25
7544.00	7542.87	2.20	12.46	-2.50	83.00	4.68	4.18
7576.00	7574.81	4.84	45.31	-1.54	84.55	5.78	10.06
7608.00	7606.58	8.62	59.95	1.30	86.70	8.81	12.88
7639.00	7637.07	12.13	64.73	6.02	89.26	13.77	11.65
7671.00	7668.13	15.65	66.53	12.72	92.41	20.77	11.08
7701.00	7696.73	19.43	65.98	20.65	96.06	29.04	12.61
7733.00	7726.58	22.77	65.42	30.69	100.80	39.54	10.46
7765.00	7755.69	26.29	68.70	42.44	105.95	51.78	11.79
7797.00	7783.87	30.25	72.01	56.23	111.02	66.05	13.31
7830.00	7811.77	34.29	74.40	72.59	116.09	82.92	12.84
7862.00	7837.62	37.90	75.98	90.34	120.89	101.15	11.65
7892.00	7860.71	41.42	77.17	108.51	125.33	119.77	12.00
7924.00	7883.96	45.37	78.65	129.52	129.93	141.26	12.75
7955.00	7904.93	49.51	79.69	151.49	134.21	163.68	13.58
7987.00	7924.75	53.90	80.85	175.78	138.44	188.43	14.01
8019.00	7942.55	58.48	82.40	201.65	142.31	214.73	14.87
8051.00	7958.16	63.14	84.82	229.03	145.40	242.48	15.99
8083.00	7971.60	67.18	88.16	257.75	147.16	271.46	15.78
8116.00	7983.39	70.96	92.32	288.45	147.02	302.27	16.42
8148.00	7992.85	74.66	95.66	319.01	144.89	332.75	15.27
8179.00	8000.34	77.38	96.74	349.08	141.64	362.65	9.40

8212.00	8007.23	78.52	96.84	381.33	137.82	394.70	3.47
8244.00	8012.90	81.07	96.54	412.81	134.15	425.98	8.02
8276.00	8017.01	84.15	96.26	444.53	130.61	457.51	9.66
8307.00	8019.29	87.41	95.70	475.44	127.39	488.25	10.67
8339.00	8020.13	89.60	96.10	507.42	124.11	520.07	6.96
8371.00	8020.40	89.43	96.17	539.41	120.69	551.88	0.57
8435.00	8021.43	88.72	95.74	603.39	114.05	615.53	1.30
8531.00	8023.58	88.72	96.20	699.35	104.07	710.99	0.48
8626.00	8024.75	89.87	96.53	794.32	93.53	805.39	1.26
8722.00	8025.41	89.34	96.49	890.28	82.65	900.77	0.55
8818.00	8027.18	88.55	95.92	986.24	72.28	996.19	1.01
8913.00	8028.56	89.78	95.80	1081.21	62.58	1090.68	1.30
9009.00	8029.00	89.69	95.60	1177.20	53.04	1186.21	0.23
9105.00	8029.37	89.87	97.00	1273.17	42.51	1281.62	1.47
9201.00	8029.52	89.96	96.55	1369.13	31.18	1376.95	0.48
9269.00	8029.62	89.87	96.98	1437.09	23.17	1444.48	0.65
9365.00	8029.83	89.87	98.27	1532.98	10.44	1539.63	1.34
9461.00	8030.42	89.43	98.37	1628.82	-3.45	1634.62	0.47
9557.00	8031.30	89.52	98.19	1724.65	-17.28	1729.61	0.21
9653.00	8032.55	88.99	98.84	1820.46	-31.49	1824.54	0.87
9750.00	8034.78	88.37	99.15	1917.19	-46.65	1920.32	0.71
9846.00	8038.17	87.58	99.37	2012.86	-62.09	2015.01	0.85
9942.00	8041.57	88.37	98.19	2108.58	-76.74	2109.83	1.48
10038.00	8043.12	89.78	97.20	2204.45	-89.59	2204.95	1.80
10134.00	8043.93	89.25	96.93	2300.38	-101.40	2300.21	0.62
10230.00	8045.04	89.43	96.75	2396.33	-112.83	2395.52	0.27
10325.00	8046.05	89.34	96.72	2491.27	-123.97	2489.86	0.10
10420.00	8047.80	88.55	95.91	2586.23	-134.42	2584.27	1.19
10516.00	8048.54	90.57	96.61	2682.20	-144.88	2679.69	2.23
10612.00	8045.45	93.12	97.36	2778.08	-156.55	2774.92	2.77
10708.00	8040.00	93.39	97.69	2873.82	-169.10	2869.94	0.44
10805.00	8034.42	93.21	98.22	2970.53	-182.50	2965.84	0.58
10899.00	8034.27	86.97	96.01	3064.41	-194.14	3059.07	7.04
10996.00	8037.69	88.99	97.08	3161.31	-205.19	3155.37	2.36
11092.00	8038.35	90.22	97.80	3257.21	-217.62	3250.56	1.48
11187.00	8039.00	88.99	95.79	3352.15	-228.86	3344.88	2.48
11283.00	8041.73	87.76	95.20	3448.11	-238.05	3440.40	1.42
11378.00	8045.30	87.93	95.83	3543.04	-247.17	3534.89	0.69
11474.00	8047.59	89.34	96.83	3638.98	-257.75	3630.28	1.80
11570.00	8050.46	87.23	96.44	3734.89	-268.84	3725.58	2.24
11663.00	8055.16	86.97	96.35	3827.74	-279.18	3817.89	0.30
11760.00	8060.29	86.97	96.35	3924.57	-289.90	3914.16	0.00

eog resources

OCT 30 2008
OCD-ARTESIA

EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

October 27, 2008

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Confidentiality Request
Sand Tank 9 Fed Com 1H

Enclosed please find logs and completion papers for our Sand Tank 9 Fed Com 1H. EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

Stan Wagner

11/3/09

Stan Wagner
Regulatory Analyst
432.686.3689