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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

Expires July 31, 1996

JAN 05 2009

SUNDRY NOTICES AND REPORTS ON WELLS OCD-ARTESIADo not use this form for proposals to drill or to re-enter an

5.	Lease Serial No.	
NM	112254	
6.	If Indian, Allottee or Tribe Name	

ACCEPTED FOR RECORD

SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.	
		,			Federal No. 1	
Name of Operator	1_					
Cimarex Energy Co. of Colorac	10	1			Well No.	
a. Address	3b. Phone No. (include area code)		30-015-3	34109		
PO Box 140907; Irving, TX 75	014-0907	972-401-3111		10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M.,	or Survey Description)			Cottonw	ood Draw; Morrow	
1600' FNL & 1200' FEL			100.00		nty or Parish, State	
1-25S-25E					ounty, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NAT	URE OF NOTIC	E. REPOR	RT. OR OTHER DATA	
TYPE OF SUBMISSION			YPE OF ACTION		.,	
TIPE OF GODWIGGION			TILOI AOTION			
X Notice of Intent	Acidize	Deepen	Production (Start/	Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	X Recomplete		X Other Plug back to	
	Change Plans	Plug and Abandon	Temporarily Aban	don	Atoka, shut in for evaluation	
Final Abandonment Notice	Convert to Injection	X Plug Back	Water Disposal			
3. Describe Proposed or Completed Operation	n (clearly state all pertinent details	, included estimated startin	g date of any proposed v	vork and appro	oximate duration thereof.	
If the proposal is to deepen directionally or						
Attach the bond under which the work will						
following completion of the involved opera	· · · · · · · · · · · · · · · · · · ·		•			
testing has been completed. Final Aband	•	after all requirements, inclu	ding reclamation, have b	een completed	a, and the operator has	
determined that the site is ready for final in	•					
06.25.07 POOH with tubing 06.26.07 Set CIBP @ 11092	and packer. ', test plug and casing to 200	M nei and dumn hail	25! cament on ton	£CIDD		
06.29.07 Set CIBP @ 11092		o psi, and dump-ban	22 cement on tob c	T CIDE.		
	oos o spr. ' and dump-bail 20' cement o	on top of CIPP				
07.02.07 Set CIBP @ 10800	-	on top of Cibr.				
U / U 1 U / PELL A LOKA 104 1 / -	111430 D SHI					

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title	JAN 6 2009					
Zeno Farris	Manager Operations Adm	Manager Operations Administration Deputy Field Inspector					
Signature Zono Fauri	Date December 4, 2008		ACCEPTED FOR RECORD				
THIS SPACE FOR I	EDERAL OR STATE OFFICE US						
pproved by	Title	Dipate 3 2000					
onditions of Approval, if any, are attached. Approval of this notice does not we entify that the applicant holds legal or equitable title to those rights in the subject high would entitle the applicant to conduct operations thereon		WESLEY W. INGRAM PETROLEUM ENGINEER	₹				

Set CIBP @ 10370.' Load casing with 162 bbl 7% KCL. Pressure test to 500 psi HIT with chart, no bleed off. ND BOP. NU tree.

itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or audulent statements or representations as to any matter within its jurisdiction.

07.06.07

Leave tubing hanger in C section bowl.

Left well SI for evaluation.