Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II GONSERVE ON P.O. Drawer DD, Artesia, NME 88240 EDISTRICT III 1000 Rio Brazos Rd, Azec, NM 87410	Sente Re New Mexico 9750					- DIVISIO 04-2088	N JU	Ecrived L 2 8 19	Revis See II at Bo	C-104 4 ed 1-1-89 astructions ttom of Page	
<u>1.</u>	neu:	TOTRA			L AND NA		AS	.,	. •		
Operator CENTEDAL MELL MES	Well API N				22400						
GENERAL NEW MEX	HUU. I	NC.			<u> </u>		<u> </u>	30015239	3400		
P.O. Box 3225, Ca Reason(s) for Filing (Check proper box)	rlsbad	New M	exico	88220		et (Please expl	oin)				
New Well		Change in i	-	r of:	<u> </u>						
Recompletion Change in Operator	Oil Casinghe	parties of	Dry Cas Condensat		Ef	fective .	July 1,	1993			
If change of operator give name and address of previous operator					icago, L	ubbock	Tayes 7	9474			
IL DESCRIPTION OF WELL			<u> </u>		Trackin *	U DIE	IEAGS /	29/4		-	
Lease Name Friess Federal	70.10 DE			-	ing Pormation			Kind of Lease Fed		Lease No.	
Location Filess redefail		Frer	Fren-Seven Rivers				Federal or Fe	e LC	065015		
Unit Letter C	. 33	0 ,	Peet Prom	The	North	14	11	et From The	West	Line	
20			r oot f.löm					_			
Section 30 Townshi	p 17	5	Range	311	E N	MPM,	Ed	dy		County	
III. DESIGNATION OF TRAN	SPORTE			NATU							
Name of Authorized Transporter of Oil Fride Pipeline Compan	<u>.</u>	or Condens	"	□ .		e address to wi 36, Abil				seni)	
Name of Authorized Transporter of Casin			or Dry Ge	• 🗀		e address to w				sent)	
None None Well produces oil or liquids, Unit Sec. Tw											
well produces oil or liquids, Unit Sec. Twp. Rgs. vs location of tanks. C 17S 31E					Is gas actually connected? When						
If this production is commingled with that	from any of			omming	ing order numb	×er:					
V. COMPLETION DATA		Oil Well	Ges	Well	New Well	Workover	Deepen	Phue Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	_i		<u>i</u> _ i				<u>i </u>	<u>i</u>	
Date Spudded	Date Com	pl. Ready to I	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pormation					Top Oil/Gas I	Jay		Tubing Depth			
fortions					<u> </u>			Depth Casing Shoe			
, with an entire								Debri Cana	of price		
	TUBING, CASING				CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
•	-							<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>						
OIL WELL (Test must be after n				ind must					for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Te				Producing Me	thod (Flow, pu	mp, gas lift, e	tc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
				en e			Gas- MCF				
Actual Frod. During Test	Oil - Bbis.				Water - Bbis.						
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in-true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved AUG 1 1 1993						
1 Bull	5	Same			D.,	7771	1 h	Mar			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

SUPERVISOR, DISTRICT II

505 746-4309

Agent Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.