

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO

30-015-36584

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. OTHER

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270

Hobbs, NM 88241

4. Well Location

Unit Letter I; 1790 Feet From The South Line and 330 Feet From The East LineSection 10 Township 20S Range 25E NMPM Eddy County10. Date Spud
11/20/08Date T.D Reached
11/26/0812. Date Compl. (Ready to Prod.)
12/11/0813. Elevations (DF& RKB, RT, GR, etc.)
3397' GL14. Elev. Casinghead
3397' GL15. Total Depth
3252'16. Plug Back T.D.
3152'17. If Multiple Compl How Many
Zones?18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2584' - 3000' Yeso20. Was Directional Survey Made
No21. Type Electric and Other Logs Run
DNL/GR/DLL21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/4"	32#	832	11"	400	Surface
4 1/2"	11.6.#	3252'	7 7/8"	700	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/4"	3195'	NA

26. Perforation record (interval, size, and number)

2804' - 3000' (123', 62 holes, 1 SP 2F, 0.31" EHD and 120° Phasing)

2584' - 2690' (68', 54 holes, 1 SPF, 0.31" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2804' - 3000'	Frac w/2000 gals 10% HCl & 161000 gals 20# slickwater carrying 75000#-20/40 Texas Gold Sand
2584' - 2690'	Frac w/1000 gals 10% HCl & 113500 gals 20# slickwater carrying 50000# 20/40 Texas Gold Sand.

28. PRODUCTION

Date First Production 12/11/08	Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) Pumping 2' x 1 1/2" x 16' RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/29/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 53	Gas - MCF 62	Water - Bbl. 222
Flow TP 300	Casing Pressure 100	Calculated 24- Hour Rate	Oil - Bbl. 53	Gas - MCF 62	Water - Bbl. 222	Oil Gravity - API - (Corr.) 39.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Levi Jackson	

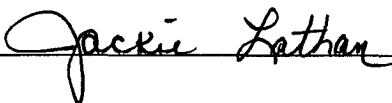
30. List Attachments

Cased holelogs & Dev survey & C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature



Title

Hobbs Regulatory

Date

12/31/08

Accepted for record - NMOCD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
Grayburg 650	T. Miss
San Andres 983	T. Devonian
T. Queen 226	T. Silurian
T. Glorietta 2415	T. Montoya
T. Ruster	T. Simpson
T. Yeso 2544	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Chester
T. Drinkard	T. Bone Springs
T. Abo	T. Morrow
T. Wolfcamp	T. Barnett
T. Penn	T. TD 3252
T. Cisco (Bough C)	T. LTD 3250

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

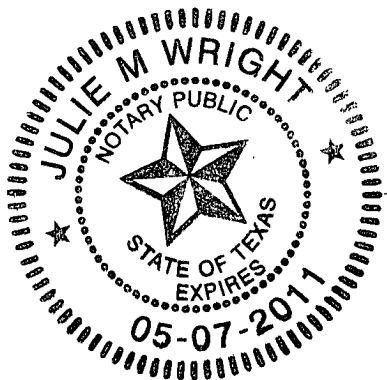
LITHOLOGY RECORD (Attach additional sheet if necessary)

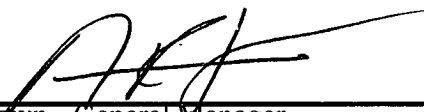
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Mewbourne Oil Co.
P.O. Box 7698
Tyler, TX 75701

Quick Draw 10 I #1
Eddy County, New Mexico

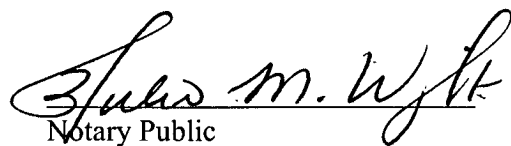
446	4.46	3/4	1.31	5.85	5.85
801	3.55	1 1/4	2.19	7.77	13.62
1230	4.29	1 3/4	3.06	13.14	26.76
1352	1.22	1 1/2	2.63	3.20	29.96
1544	1.92	1 3/4	3.06	5.88	35.84
1890	3.46	2 1/4	3.94	13.62	49.46
2047	1.57	1	1.75	2.75	52.21
2298	2.51	1 3/4	3.06	7.69	59.90
2579	2.81	3/4	1.31	3.69	63.59
3020	4.41	3/4	1.31	5.79	69.37
3252	2.32	3/4	1.31	3.05	72.42





Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3rd day of December 2008 by
Archie Brown - General Manager, CapStar Drilling, L.P.



Notary Public