

Submitt To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-005-61431
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. LG-0336

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
REDMAN OY STATE
6. Well Number: 3
IAN 12 2009

7. Type of Completion: PAYADD
☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER
8. Name of Operator: Lime Rock Resources, L.P.
9 OGRID: 255333
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401
11. Pool name or Wildcat:
Pecos Slope Abo (82730)

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
O	26	4-S	24-E		660	South	1980	East	Chaves
BH:									

13. Date Spudded
3/14/82
14. Date T.D. Reached
3/21/82
15. Date Drilling Rig Released
3/23/82
16. Date Completed (Ready to Produce
W/O on 11/11/08
17 Elevations (DF and RKB,
RT, GR, etc.): 4002' GR

18. Total Measured Depth of Well
4000'
19. Plug Back Measured Depth
3985'
20. Was Directional Survey Made?
No
21. Type Electric and Other Logs Run
Induction, Density/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name
3616'-3696' - Abo

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20		40'	24"		0'
8-5/8"	24#	925'	12-1/4"	700	0'
4-1/2"	9.5#	4000'	7-7/8"	350	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3600'	

26. Perforation record (interval, size, and number)
New Upper Abo Perfs: 3616'-30', 3640'-48', 3660'-62', 3665'-69', 3692'-96' w/1-0.42" spf.
Note: Existing Abo Perfs: 3711'-12', 3720', 3761', 3783'-84', 3814', 3818'-19', 3869'-71'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
3616'-1696'
AMOUNT AND KIND MATERIAL USED
1260 gals 15% HCL; fraced w/210,020# 20/40 ottawa sand in 40Q CO2 foam w/ 30# linear gel base fluid

28. PRODUCTION

Date First Production
READY
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in

Date of Test
12/10/08
Hours Tested
24
Choke Size
28/64"
Prod'n For
Test Period:
Oil - Bbl
0
Gas - MCF
71
Water - Bbl.
15
Gas - Oil Ratio

Flow Tubing
Press. 120 psi
Casing Pressure
20 psi
Calculated 24-
Hour Rate
Oil - Bbl.
0
Gas - MCF
71
Water - Bbl.
15
Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent
30. Test Witnessed By:
Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Mike Pippin
Printed
Name
Mike Pippin
Title: Petroleum Engineer
Date: 1/9/09
E-mail Address: mike@pippinllc.com

REDMAN OY STATE #3

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology