

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008							
					1. WELL API NO. 30-015-36422							
					2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN							
					3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name MARATHON 25 STATE							
					6. Well Number: 27 DEC 22 2008							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					OCD-ARTESIA							
8. Name of Operator: Lime Rock Resources A, L.P.					9. OGRID: 255333							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401					11. Pool name or Wildcat: RED LAKE Queen-Grayburg-San Andres (51300)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	A	25	17-S	28-E		990						
BH:												
13. Date Spudded	14. Date T.D. Reached	15. Date Drilling Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.):						
10/22/08	10/31/08	11/2/08		12/17/08		3677' GR						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run						
3500'		3416'		Yes		Induction, Density/Neutron, CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 2783'-3029' & 3078'-3310' - San Andres												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	24# J-55	419'		12-1/4"	375 sx Class C	0'						
5-1/2"	17# J-55	3483'		7-7/8"	600 sx 35/65 Poz/C	0'						
					+ 400 sx C							
24. LINER RECORD				25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
					2-3/8"	3318'						
26. Perforation record (interval, size, and number) <u>Upper San Andres:</u> 2783'-3029'. Total 46 holes. <u>Lower San Andres:</u> 3078'-3310'. Total 44 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2783'-3029'</td> <td>3034 gals 15% NEFE; fraced w/81,788# 16/30 & 38,000# 12/20 sand in 25# X-linked gel</td> </tr> <tr> <td>3078'-3310'</td> <td>4000 gals 15% NEFE; fraced w/95,000# 16/30 & 35,000# 12/20 sand in 25# X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2783'-3029'	3034 gals 15% NEFE; fraced w/81,788# 16/30 & 38,000# 12/20 sand in 25# X-linked gel	3078'-3310'	4000 gals 15% NEFE; fraced w/95,000# 16/30 & 35,000# 12/20 sand in 25# X-linked gel
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28. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)							
READY		Pumping			Pumpint							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.						
12/16/08	8			0	0	0						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)						
			0	27	0							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By: Jerry Smith						
31. List Attachments Deviation Report												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude		Longitude		NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature			Printed Name	Mike Pippin	Title: Petroleum Engineer	Date: 12/18/08						
E-mail Address: mike@pippinllc.com												

