UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| OCD-ARTES | ż |
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FORM APPROVED

| I OKWI AI | INOVED |
|-------------|-------------|
| OMB NO. | 1004-0137 |
| Expires Mar | ch 31, 2007 |

| MANAGEMENT | 5 | Lease Serial No. |
|------------|---|------------------|
| | | |

| | 0 4 | SUNDATIN | OTICES AND | REPURIS ON W |
|-------|----------|-----------------|----------------|-----------------------|
| JAN 4 | 2 1 2009 | Do not use this | form for propo | sals to drill or to r |
| ~ ~ = | | | | 0-3 (APD) for such |

| SUNDRY NOTICES | AND REPORTS | ON WELLS | | NM 02953-C |
|---|---|--|------------------------|---|
| IAN 21 2009 Do not use this form for DCD-ARTESIA | proposals to drill on 3160-3 (APD) for | or to re-enter an r such proposals. | | 6 If Indian, Allottee or Tribe Name |
| SUBMIT IN TRIPLICATE - | | | | 7. If Unit or CA/Agreement, Name and/or N |
| 1. Type of Well X Oil Well Gas Well Other 2 Name of Operator | | | | 8. Well Name and No. James Ranch Unit 112H |
| EOG Resources Inc. | | | | 9. API Well No. |
| 3a. Address | | 3b Phone No (include are | ea code) | 30-015-36722 |
| P.O. Box 2267 Midland, Texas 79702 4 Location of Well (Footage, Sec., T., R., M., or Survey) | | 432-686-3689 | | 10 Field and Pool, or Exploratory Area Southeast Quahada Ridge; Del |
| 500' FSL & 200' FEL, U/L P Sec 36, T22S, R30E | | | | 11. County or Parish, State |
| 12. CHECK APPROPRIATE | BOX(ES) TO IND | DICATE NATURE OF 1 | NOTICE, REP | |
| TYPE OF SUBMISSION | | TYF | PE OF ACTION | |
| Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Production Reclamation | (Start/Resume) Water Shut-Off Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomplet | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | Temporani Water Disp | y Abandon |
| following completion of the involved operations. It testing has been completed. Final Abandonment of determined that the final site is ready for final inspection. EOG Resources requests to amend production casing. In order to approximately 5,000. | Notices shall be filed on ction.) the casing and | nly after all requirements, inc | luding reclamation | n, have been completed, and the operator ha |
| EOG Resources also requests to d | brill the vertic | al pilot hole to a | total depth | of 8,200' TVD. |
| er Operator (called in 01/15/ | 2009) : | A | CEPTED F | OR RECORD |
| er Operator (called in 01/15/2 3+ Stage 395 sx lead 11.9 1000 sx tail 14.2 | [#] , 2,22 yield #, 1,30 | | JAN 2 | |
| nd 515 SX lead 11.0 100 SX tail 14.6 | 4, 2.29 3 th , 1.33 | NW | SEE-ATI | ity Field Inspector ACHED FOR IONS OF APPROVAL |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) | | Title | | |
| Stan Wagner | | Regula | tory Analys | <u> </u> |
| Signature Stew Wagn | | Date 1/12/09 | | |
| THIS | S SPACE FOR FED | ERAL OR STATE OFF | ICE USE | |
| Approved by Ry Ly Laul Conditions of approval, if any, are attached. Approval of | f this notice does not w | | leum En | gineer Date 01/20/2009 |
| certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the | those rights in the sub | ject lease Office CFO | | |

James Ranch Unit 112H

API # 3001536722

EOG Resources Inc.

CONDITIONS OF APPROVAL

- 1. The minimum required fill of cement behind the 5 1/2 inch production casing is:
 - a. First stage to DV tool, cement shall:
 - ☑ Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with second stage cement job. Additional cement may be required as the excess cement calculates to less than 20%.
 - b. Second stage above DV tool, cement shall:
 - ☑ Cement to surface. If cement does not circulate, contact the appropriate BLM office. Additional cement will be required as the excess cement calculates to approximately 1%.

RGH 012009