Form 3160-5 (February 2005)	UNITED STATES ARTMENT OF THE INTE		202000	OMB	1 APPROVED No 1004-0137 March 31, 2007	
l BUR	EAU OF LAND MANAGE	MENT JAN	202009	5 Lease Serial N		
SUNDRY	NOTICES AND REPORTS (-ARTES	A NM	-10266	
,	form for proposals to d Use Form 3160-3 (APD) fo			6. If Indian, Allo	ttee or Tribe Name	
SUBMIT IN TR	NPLICATE = Other instruc	tions on page 2		7. If Unit or CA/.	Agreement, Name and/o	
Oil Well 🗶 Gas Well	Other		RA	8. Well Name an	đ No.	
2. Name of Operator				Link BKT Fee	d · Com. #1 Y	
Yates Petroleum Corporation		Phone No. (includ	lo avoz os do)	9. API Well No	5 21 Aul	
105 South Fourth Street, Art	asia NM 88210 (5	505) 748-1471	e area coae)	30.0/	or Exploratory Area	
4. Location of Well (Footage, Sec.,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Creek Wolfcamp	
1940' FNL and 240' FE	L Surface Hole Location	Section 18, T16	S-R25E	11. County or Pari		
1880' FNL	and 660' FWL Bottom Ho	ole Location		Eddy Count	y, New Mexico	
12. CHECK THE APPF	Section 18, T16S-R25E ROPRIATE BOX(ES) TO IND	ICATE NATURE C	OF NOTICE, RE	PORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			OF ACTION	· .		
 Notice of Intent Subsequent Report Final Abandonment Notice 13 Describe Proposed or Completed Operativ 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection Clearly state all pertment details, inc	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete Temporarily Water Dispo	/ Abandon osal	Water Shut-Off Well Integrity Other Amending Surface Use Plan.	-
the proposal is to deepen directionally or Attach the Bond under which the work w following completion of the involved open testing has been completed Final Abandi determined that the site is ready for final i	recomplete horizontally, give subsurface ill be performed or provide the Bond No ations. If the operation results in a multi inment Notices must be filed only after a	o on file with BLM/BIA ple completion or recomp	nd true vertical depth Required subsequer letion in a new inter-	ns of all pertinent marke at reports must be filed val, a Form 3160-4 mus	ers and zones within 30 days st be filed once	
Yates Petroleum Corporation The Link BKT Federal Com a The new surface hole location The bottom hole location is the Change of the casing will be Casing will be cemented in p Note attached C-102.	#1H is now the Link BKT f in is 1940' FNL and 240' F he same being 1880' FNL 17 1/2" hole. Will run 13 lace with 425 sx "C" + 2%	Fed 5 Com. #1 EL of Section 1 and 660' FWL 3/8" 48# H-40 S	✔ due to sk 8, T16S-R25 17, T16S-R25 T&C casing f	idding rig. E, Eddy Count 5E, Eddy Coun rom surface to	y, New Mexico. ty, New Mexico. 400'.	2-09
14. I hereby certify that the foregoing Name (<i>Trinted Typed</i>)	is true and correct	Title	ι.			,
Cy Cy	owan		ulatory Agent	/ Land Depart	ment	
Signature Ma	-	Date	January	/ 20, 2008 -		
\mathbf{Z}	THIS SPACE FOR I	FEDERAL OR STAT				
Approved by	n new specific providence in the second s	Tıtle	 C = SUPERMINE ACTION 1. SUBJECT 1. 	Date	(a) y a, And John Y, 'A' (a, ' - , 'A') (a ' - , 'A')	
Conditions of approval, if any, are attached, certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those nghts in the subject			 		
Title 18 U S.C. Section 1001, makes falses firstnows or fraudulent stater	e it a crime for any person know nents or representations as to a	wingly and willfully ny matter within its	to make to any jurisdiction.	department or age	ency of the United	

(Instructions on reverse)

1

 State of New Mexico

argy, Minarals and Natural Resources Department

2

Form C-102 Rovised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Peol Code	Pool Name				
30.015.36914	75250	Cottonwood Creek Wolfcamp				
Property Code	Pro	operty Name	Well Number			
37569	Link BKT Fed	Com	17			
OG. AU No.	Орч	mator Name	Elevation			
025575	Yates Petroleu	m Corporation	3550			
	Surf	ace Location				

North/South line Feet from the East/West Hine UL or lot No. Section Township Range Lot Idn Feet from the County 240' East Eddy 1940' North Η 18 16S 25E

Bottom Hole Location If Different From Surface

ITL or lot No.	Section	Township	Range	lot Idn	Feet from the	North/South line	Foot from the	East/Wost line	County
н	17	16S	25E		1880'	North	660 '	East	Eddy
Dedicated Acre	Joint of	r Infill Co	msolidation	Code Or	der No.	A		-	<u>۸</u>
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION 7 hereby certify the the information
		Penetration Point 1880 FML 660 FML		contained herein is true and complete to the best of my immediate with pairs.
	Surface Hole 1940'FNL 240'FEL O	•	Bottom Hok 1880' FNL 660' FEL O	Regulatory Agent
Section 18			Section 17	1-20-2009 Data SURVEYOR CERTIFICATION
-		Froducing Area		I hereby certify that the well location shown on this plot user plotted from field notes of actual surveys made by me or under my supervisen, and that the same is true and correct to the best of my bolis.
,			Project Area	Date Surveyed Signatura & Seal of Professional Surveyor
-				Refer to Original Plat
				Certificate No.

Form 3160-3						FORM APPRO	
(August 2008)						OMB NO. 100	
UNITED STA						Expires: July 3	, 2010
DEPARTMENT OF TH					5. Lease Seri	al No.	
BUREAU OF LAND MA	ANAGEN	MENT	-			NM-1026	6
APPLICATION FOR PERMIT TO	D DRILL	OR I	REENTER		6. If Indian, 1	Allottee or Tribe	Name
1a. Type of Work: X DRILL	REENI	TER	<u></u>		7. If Unit or	CA Agreement,	Name and No.
1b. Type of Well: Oil Well X Gas Well Oth	 er	Single	Zone Multiple 2	Zone	Link		Çom. #1 4(Y
2. Name of Operator					9. API Well 1	No. 30.01	15.36914
Yates Petroleum Corpora 3a. Address			(include area code)		10 Field and I	Pool, or Explora	
	50. The	JIE 140.	(meinne men cone)	1	10. 1900 800 1	ooi, or Explora	iory .
105 South Fourth Street, Artesia, NM 88210			505-748-1471			onwood Creek	
4. Location of well (Report location clearly and In accordance	ce with any	State r	equirements.*)		11. Sec., T., R	., M., or Blk. Ar	id Survey or Area
At surface 1940' FNL and 240' FEL Uni	t II Contion	. 10 6	fees Hole losstian				
At proposed prod. zone 1880' FNL and 660' FEI				on	S	ection 18, T169	-R25 E
14. Distance in miles and direction from the nearest town or po					12. County or	Parish	13. State
					D 11	a (
Approximately 6 miles northwest o 15. Distance from proposed*	the second s		of acres in lease	117 5000	the second s	County ated to this well	NM
location to nearest		10. 140	. of acres in lease	17. 0pac	ing onit deale	area to this wen	
property or lease line, ft.	ļ						
(Also to nearest drlg. unit line, if any) 240'		640.00			N/:	2 of Section 17.	
18. Distance from proposed location*		19. Proposed Depth 20. BL			i/ BIA Bond N	o. on file	
to nearest well, drilling, completed, applied for, on this lease, ft. 20'		TVD 4865' TMD 9368'			NATIONWI	DE BOND #NN	1B000434
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		22. Aproximate date work will start*			23. Estimated duration		
3550' GR			ASAP			60 day	S
		24. Atta	chments				
The following, completed in accordance with the requirements of	of Onshore	Oil and	Gas Order No. 1 shall t	be attached	d to this form:	<u> </u>	
1. Well plat certified by a registered surveyor.			4. Bond to cover the c	operations	unless covered	l by existing bor	nd on file(see
2. A Drilling Plan.		- 41	item 20 above).				
 A Surface Use Plan (if the location is on National Forest Sy SUPO must be filed with the appropriate Forest Service Off 		s, inc	 Operator certificati Such other site spectrum 		mation and/ or	plans as may be	required by the
, 			BLM				
25. Signature	Name (F	Printed/	/		_	Date	
linda 1- Con			Arı	mando A.	Lopez		1/22/2009
Title Chief Regulatory Agent							_
Approved By (Signature)	Name (F	Drintad/	Tunad	·		Date	
Approved Dy (organize)	INALLIC (F	'inteu/	Туреці			Date	
Title	Office					<u> </u>	
Application approval does not warrant or certify that the applicant	it holds lega	al or equ	itable title to those right	nts in the s	ubject lease wi	hich would entit	le the applicant to cc
operations thereon.							
Conditions of approval, if any, are attached.	s 						
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, m					to make to an	y department or	agency of the United
States any false, fictitious or fraudulent statements or representati	ons as to a	ny matte	er within its jurisdiction). ·			
* (Instructions on page 2) C-144 ATTACHED.				-			

NINH DIA	Sellineination #	Azimulitza	A DAVID	NF/S	A CETAVER	DES	LoolFace	TERREN(HS/GN)	
0	0	0	0	0	0	0			
490	0	0	490	0	0	0			SAN ANDRES
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4250	3.12	86.19	4249.99	0.05	0.71	12	0	HS	
4275	6.12 .	86.19	4274.9	0.18	2.72	12	360	HS	
4300	9.12	86.19	4299.68	0.4	6.02	12	0	HS	
4325	12.12	86.19	4324.25	0.71	10.62	12	0	HS	
4350	15.12	86.19	4348.54	1.1	16.49	12	0	HS	
4375	18.12	86.19	4372.5	1.58	23.63	12	0	HS	
4400	21.12	86.19	4396.04	2.13	32	12	360	HS	
4425	24.12	86.19	4419.12	2.77	41.59	12	0	HS	
4450	27.12	86.19	4441.66	3.49	52.38	12	360	HS	
4475	30.12	86.19	4463.6	4.29	64.33	12	360	HS	
4500	33.12	86.19	4484.88	5.16	77.4	12	360	HS	
4525	36.12	86.19	4505.46	6.1	91.57	12	0	HS	
4550	39.12	86.19	4525.25	7.12	106.8	12	360	HS	
4575	42.12	86.19	4544.23	8.2	123.04	12	360	HS	
4600	45.12	86.19	4562.33	9.35	140.24	12	0	HS	
4625	48.12	86.19	4579.49	10.56	158.37	12	360	HS	
4650	51.12	86.19	4595.69	11.82	177.37	12	360	HS	
4675	54.12	86.19	4610.86	13.15	197.19	12	360	HS	
4700	57.12	86.19	4624.98	14.52	217.78	12	360	HS	
4725	60.12	86.19	4638	15.94	239.07	12	360	HS	
4750	63.12	86.19	4649.88	17.4	261.01	12	0	HS	
4775	66.12	86.19	4660.59	18.9	283.55	12	360	HS	
4800	69.12	86.19	4670.11	20.44	306.61	12	360	HS	
4825	72.12	86.19	4678.4	22.01	330.14	12	360	HS	
4850	75.12	86.19	4685.45	23.6	354.07	12	3 60	HS	
4875	78.12	86.19	4691.24	25.22	378.33	12	0	HS	
4876.07	78.25	86.19	4691.46	25.29	379.38	00			
5409.02	78.25	86.19	4800		900				WOLFCAMP
5409.02	78.25	86.19	4800	60	900	12	20	HS	
5425	80.06	86.84	4803.01	60.95	915.66	12	19	HS	
5450	82.89	87.84	4806.72	62.1	940.36	12	19	HS	
5475	85.72	88 84	4809.2	62.82	965.22	12	19	HS	
5500	88.55	89.82	4810.45	63.11	990.19	12	19	HS	
5505.65	89.19	90.05	4810.56	63.12	995.83	12	19	HS	
9370-2	89:19	90.05	4865	60	4860	\$. 010 1%	学校 计通信	的人生的人生的人生的	LATERAL TD

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Well will be drilled vertically to 4224'. At 4224' the well will be directionally drilled at 12 degrees per 100' with a 7 7/8" hole until horizontal. The lateral will then be drilled to a TVD of 4865' with a MD of 9370' where 5 1/2" casing will be set and cemented. Penetration point of the pay zone will be at 1880' FNL & 660' FWL of Section 17, 16S-25E. Deepest TVD in the well will be 4,865'.

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3D Jirectional Drilling Planner - 3D \ N

Company: Yates Petroleum Corporation Nell: Link BKT Federal Com. #1HY

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Company: Yates Petroleum Corporation Nell: Link BKT Federal Com. #1HY

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