Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-33221
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S St Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATIO		White City 33 Unit Com
PROPOSALS.) 1. Type of Well: Oil Well Gas V	Well ⊠ Other □	8. Well Number
1. Type of well. On well Gus	wen S cales E	003
2. Name of Operator	144 2000	9. OGRID Number
Cimarex Energy Co. of Colorado	IAN 1 4 2009	162683
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-090)7	White City; Penn (Gas)
4. Well Location SHL Unit Letter A: 1100 feet from the North line and 800 feet from the East line		
Section 33 Township 24S Range 26E NMPM County Eddy		
	Elevation (Show whether DR, RKB, RT, GR, etc.	
H & A	14' GR	Ž
Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ATTENING CASING ATTENING CASING REMEDIAL WORK ATTENING CASING ATT		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
OTHER:	OTHER:	Add Morrow perfs
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of		
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11-20-08 Killed well with KCl water. ND wellhead, NU BOP, released packer, and TOOH w/ tbg and pkr.		
11-21-08 Perf Morrow 11125'-11133' 2 jspf, 18 holes.		
11-26-08 Set RBP @ 11252' and pkr @ 10836.'		
12-01-08 Moved pkr to 11092.' Acidized 11125' – 11133' w/ 2000 gal 7.5% HCl and 20 1.3 sp gr ball sealers. Released pkr		
& RBP. Moved RBP to 11508' and pkr to 10804.' Acidized all perfs (10874' – 11432' – 296 holes) w/ 5000 gal 7.5% HCl & 125 1.3 sp gr ball sealers. Released pkr & RBP.		
12-02-08 Installed production tubing string: 2¾" 4.7# L-80 EUE to 11096' w/ pkr @ 10810.'		
12-06-08 Returned to sales as White City; Penn gas well.		
	117 mcf, oil 0, water 0, csg pressure 500, tbg	g pressure 440, wo choke.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Vatality	METITLE Regulatory Analyst	DATE January 9, 2009
Type or print name Natalie Krueger	email address: nkrueger@cimarex.cc	om Telephone No. 469-420-2723
Type or print name Natalie Krueger For State Use Only		<u> 1 elephone 140. 469-420-2723 </u>
2 x 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	4mA	pted for record - NMOCU