

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

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JAN 21 2009

OCD-ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

BP America Production Company

## 3a. Address

P.O. Box 1089 Eunice NM 88231

## 3b. Phone No. (include area code)

575-394-1648

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL M, 330 FSL & 990 FWL  
SECTION 35, T17S, R27E

## 5. Lease Serial No

NMLC057798

## 6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
NMNM70925X

## 8. Well Name and No

Riverwolf 14

## 9. API Well No.

30-015-00633

10. Field and Pool, or Exploratory Area  
Empire Abo

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12/29/08: MIRU WSU. CHECK WELLHEAD PRESSURE, TBG- ZERO AND CSG- 34 PSI. LOAD TBG. W/ 20 BBLs. OF BRINE AND ATTEMPT TO TEST TUBING TO 500 PSI, NO TEST, KEPT BLEEDING OFF, PUMP A TOTAL OF 30 BBLs. OF BRINE. UNHANG WELL. LD PR AND SB. UNSEAT PUMP AND LD 1- 7/8" X 6' PONY. PULL AND LD RODS. 53- 7/8" & 4- 3/4". 12/30/08: BLEED OFF CSG PRESS. AND PUMP 30 BBLs. OF BRINE DOWN CSG. UNSEAT TAC. TROUBLE REMOVING RUBBER PACKING ELEMENT IN WELLHEAD. NU BOPE AND FUNCTION TEST, GOOD TEST. RU FLOOR, TBG. HANDLING EQUIPMENT & TBG. STRIPPER. PUMP 30 BBLs OF FW DOWN CSG. PULL AND LD 2-3/8", J-55 TBG. LD A TOTAL OF 150 -JTS. 12/31/08: TBG ON VACUUM AND CSG- 30 PSI. PUMP 30 BBLs. OF FW DOWN CSG. OFFLOAD WS. PULL AND LD TBG. 18 JTS. OF 2-3/8", J-55 AND 17 JTS. OF 2-3/8", J-55, IPC. LD TAC, SN AND PS/ BP. HOLE IN IPC PUMP JT. STRAP WS AND REPAIR TUBING TONGS. RIH W/ 5.5" CIBP ON 2-3/8", J-55 WS. SET CIBP @ 5,165'. 1/2/09: CIRCULATED WELL WITH 120BBL FW TO CLEAN WELL BORE. PRESSURED TESTED CIBP AND PRODUCTION CSG TO 500PSI. GOOD. PUMP PLUG ON CIBP FROM 5165-4920', USING 25SX C-NEAT CEMENT. CIRCULATED WELL WITH 96BBL 9.5 SALT WATER CLAY. POH LD 68JTS, LEAVING 99 JTS IH. PUTTING END OF TBG @ 3106'. WORKED/TRIED TO SPOT BALANCED PLUG FROM 3106-2855', USING 25SX CLASS C-NEAT CMT. PUMP WOULD NOT PUMP CEMENT. POH W/WS, LD CIBP STINGER, RIH WITH KILL STRING. TBG COUNT: STOOD 36 (72JTS), LD 68JTS, RIH 27JTS.

ACCEPTED FOR RECORD

Approved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Barry C. Price

JAN 21 2009

Area Operations Team Lead

Gerry Guye, Deputy Field Inspector  
NMOC District II Artesia

Date 1/17/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

APPROVED

Date  
JAN 17 2009

JAMES A. AMOS

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

1/5/09: RIH WITH 36 STANDS, 72 JTS TUBING. TOTAL 99 JTS 2.375 J55 TUBING. IH, END OF TUBING @ 3106'. SPOTTED A BALANCED PLUG FROM 3100-2855', ACROSS TOP OF GLORIETA, USING 25SX CLASS C NEAT. POH LD 10 JTS TUBING, STOOD BACK 10 STANDS, TOTAL 98 JTS OH, 69 JTS IH. END OF TBG @ 2165'. WOC. RIH WITH 22JTS, TOTAL 91 JTS IH, TAGGED TOC @ 2852'. POH LD 58 JTS 2.375 J55 WS. END OF TUBING @ 1042'. SPOTTED A BALANCE PLUG FROM 1050-805', ACROSS 8 5/8 SURFACE SHOE @ 982', USING 25SX CLASS C NEAT. POH LD 10 JTS, STOOD BACK 7 STANDS. TOTAL 158 JTS 2.375 J55 TUBING OH.

1/6/09: RIH 7 STANDS, 14 JTS TBG, PU 2 JTS, TAGGED. TOTAL 25JTS IH, 142 JTS OH. TAGGED TOC @ 788.94'. POH LD 25JTS, ALL TBG IH. RIH W/3.125" CASING GUN LOADED 1"X 4JSPF. PERFORATED 5.5 PRODUCTION CASING @ 200' FS. POH WITH CASING GUN. RIGGED DOWN EL EQUIPMENT AND TRUCK. RIGGED UP PUMP TRUCK TO EST CIRCULATION DOWN THE 5.5 UP TO SURFACE VIA 8.625. CIRCULATED 5.5 & 8.625 WITH 4BBLs FW. ND BOP AND NU WELL HEAD FLANGE. RIGGED UP CMT PUMP TO WELLHEAD. EST CIRCULATION AND PUMPED 50 SX CLASS C NEAT CEMENT. RAN OUT OF CEMENT, DISPLACED CASING WITH 4BBLs FW(168.4')-32' ABOVE 5.5 CASING PERF. GOT GOOD CEMENT ON BACK SIDE AND TO SURFACE. SHUT DOWN-SHUT IN WELL. WOC. TAG TO FIND TOC, FILL 5.5 TO SURFACE. WOC. PU RIH WITH 5 JTS, PUTTING END OF TUBING @ 158.94'. MIXED AND PUMPED 20SX CLASS C NEAT FROM 158' TO SURFACE. POH LD ALL 5 JTS AND TOPPED 5.5 PRODUCTION CASING WITH CEMENT.

1/12/09: DIG OUT AND CUT OFF WELLHEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, DIG OUT AND CUT OFF ALL ANCHORS, BACK FILL AND LEVEL LOCATION.