

JAN 26 2009

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N French Dr, Hobbs, NM 87240  
 District II  
 1301 W Grand Ave, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd, Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505



|   |  |
|---|--|
| WELL API NO.<br>30-015-01673  |  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |  |
| 6. State Oil & Gas Lease No.<br>647   |  |
| 7. Lease Name or Unit Agreement Name:<br>Empire Abo Unit "E"  |  |
| 8. Well Number<br>26  |  |
| 9. OGRID Number<br>00778  |  |
| 10. Pool name or Wildcat<br>Empire Abo  |  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

|   |  |
|---|--|
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  |
| 2. Name of Operator<br>BP America Production Company  |  |
| 3. Address of Operator<br>P.O. Box 1089, Eunice NM 88231  |  |
| 4. Well Location<br>Unit Letter <u>C</u> : <u>990</u> feet from the <u>N</u> line and <u>1650</u> feet from the <u>W</u> line<br>Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u> |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3715' RKB   |  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>  |  |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____  |  |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____   |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/14/09: ND WH. NU BOP. P/U TBG TO 4000'

1/15/09: P/U TBG TIH TAG CIBP @ 5632'. M&P 25 SKS. 15.PPG CLASS (C) CMT. ON CIBP. POOH. L/D TO 5330' CIRC. 9.5 PLUG MUD. L/D TBG. TO 2894'. POOH W/ TBG. R/U E/L RIH W/ PERF. GUN TO 3350' PERF. 5.5 CSG. 4 SHOTS. POOH. R/D E/L RIH W/ 5.5 PKR. SET @ 2894' EST INJ. RATE M&P 60 SKS. 15.1 PPG CLASS (C) CMT. DISPLACE W/ 17 BBLS TO 3150'. WOC.

1/16/09: TIH. TAG CMT @ 3121'. CMT F-PERFS @ 3350' T-3121'. L/D TBG. 2050' M&P 25 SKS CLASS (C) CMT. 15.1 PPG DISPLACE W/ 7 BBLS. POOH 30 JTS. WOC.

Continued on Page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 1/22/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

Accepted for record

APPROVED BY

NMOCD

Conditions of Approval, if any:

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. [www.cmrnd.state.nm.us/oed](http://www.cmrnd.state.nm.us/oed).

TITLE

DATE

1/26/09

Form C-103  
Empire Abo Unit E-26  
30-015-01673  
Continued from Page 1

1/19/09: TIH TAG CMT @ 1859' CMT. F-2050' T- 1859' POOH TO 700'. M&P 25 SKS. CLASS (C) 15.1 PPG DISPLACE WITH 2.5 BBLS. L/D TBG. WOC. RIH TAG CMT @ 400' CMT. F- 700' T-400' POOH TO 380' PERF CSG. POOH. ATT' TO CIRC. 5.5" X 9 5/8" X13 3/8" PRESSURED UP SHUT IN WAIT FOR 4" PERF GUN.

1/20/09: RIH WITH 4" CSG. GUN SHOT CSG. @ 380' POOH. R/U CIRC. 5.5" X 9 5/8" CSG CLEAN ATT; TO CIRC. THRU 13 3/8" FAILED. R/D FLOOR N/D BOP. N/U B-1 M&P 100 SKS. CLASS (C) CMT 5.5" X 9 5/8" F- 380 T- SURFACE SHUT IN 9 5/8" SZ. 500 PSI ON 5.5 SHUT IN WELL. R/D PU.

1/21/09: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.

Accepted for record  
NMOCD