

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



JAN 26 2009

Form C-103
May 27, 2004

WELL API NO. 30-015-01685	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'H'	
8. Well Number 29	
9. OGRID Number 00778	
10. Pool name or Wildcat EMPIRE ABO	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter M : 660 feet from the S line and 660 feet from the W line Section 33 Township 17S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3663' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Add perfs and return to production ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

ACCEPTED FOR RECORD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JAN 26 2009

Gerry Gue, Deputy Field Inspector
NMOCD-District II ARTESIA

- MIRU PU. Have hot oiler on location to pump hot oil / paraffin dispersant / water as required to pull rods and pump. Kill casing as necessary.
- PU on rods & determine if rods are parted. Remove polished rod & stuffing box. If rods are not parted, proceed to Step 4.
- If rods are parted, POH with rods down to part. TIH with fishing tool(s) on rods and latch onto fish. Unseat pump.
- Hot oil tubing and rods as necessary. POH with rods and pump checking for wear and corrosion. If rod wear is severe, consider running Scanlog on tubing. Send pump in for repairs. CONTINUED ON PAGE 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 1/22/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

5. ND THF & install BOP (ensure that BOP has been shop tested). Release TAC. TOH with production tubing.
6. TIH with bit and bailer on 2 3/8" production tubing. Clean out wellbore to 6249' PBD – **NOTE: files indicate CIBP was set at 6006' while recompleting well in 2000; when well was pulled in 2002 for HIT, tagged bottom at 6239' ("no CIBP at 6006' ").** TOH.
7. RU WL. Perforate Abo 5827-5836', 5868-5875', 5883-5888', 5895-5900' and 5917-5925' 4 JSPF at 120-degree phasing using casing gun. Correlate with log provided by Engineering.
8. TIH with straddle packer assembly using 210' +/- spacing. Set in blank pipe and test packers to 3000 psi. Acidize Abo 6048-6241' with 500 gallons 15% NEFE HCL. Pump at 2-4 BPM, max pressure 3000 psi. PU and acidize Abo 5827-5925' with 3000 gallons 15% NEFE HCL. Pump at 2-4 BPM, max pressure 3000 psi. PU and acidize Abo 5707-5764' with 500 gallons 15% NEFE HCL. Pump at 2-4 BPM, max pressure 3000 psi. TOH LD straddle packer assembly.
9. TIH with production tubing per Engineering / Production recommendation – replace bad tubing as necessary. ND BOP. Set TAC with 15,000# T. NU wellhead. Swab back load or until returns clear up.
10. Run pump and rods per Engineering / Production recommendation. Install stuffing box and polished rod. Seat pump.
11. Load tubing and test to 500 psi. Check pump action. Hang well on pumping unit.
12. RD PU.