

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
JAN 27 2009

FORM APPROVED
OMB NO 1004-0137
Expires: January 31, 2004



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
NM-114959

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		6 If Indian, Allottee or Tribe Name	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		7 Unit or CA Agreement Name and No.	
Other _____			
2. Name of Operator Mewbourne Oil Company 14744		8 Lease Name and Well No Quick Draw 14 L Federal #1	
3. Address PO Box 5270 Hobbs, NM 88240		9 API Well No. 30-015-36661	
3a Phone No (include area code) 575-393-5905		10 Field and Pool, or Exploratory Yeso N. Seven Rivers	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2310' FSL & 330' FWL, Unit Letter L At top prod. interval reported below At total depth		11 Sec., T., R., M., on Block and Survey or Area Sec 14-T20S-R25E	
14. Date Spudded 12/06/08		15. Date T.D. Reached 12/12/08	
16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DF, RKB, RT, GL)* 3413' GL	

18. Total Depth. MD 3410' TVD	19. Plug Back T.D.: MD 3390' TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN/DLL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" J55	32	0	918'		580	144	surface	NA
7 7/8"	4 1/2" J55	11.6	0	3410'		800	230	surface	NA

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	3154'	NA							
25. Producing Intervals									
Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Yeso	2640'	3410'	2884' - 2940'	0.31"	40	open			
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
2884' to 2940'	Frac w/1000 gals 10% HCl & 54,500 gals 20# slickwater carrying 25,000# 20/40 Texas Gold Sand.								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/08	12/28/08	24	→	28	1	250	36.8	0.897	Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
NA	260	30	→	28	1	250	36	open	

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 24 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See instructions and spaces for additional data on next page)

Accepted for record - NMOC

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	221				
Grayburg	630				
San Andres	994				
Glorieta	2506				
Yeso	2640				
TD	3410				
LTD	3412				

32. Additional remarks (include plugging procedure).

33. Circle enclosed attachments:

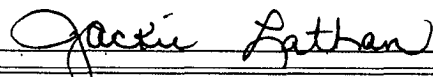
- ① Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis ⑦ Other: Dev Rpt & C104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 01/08/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mewbourne Oil Co.
P O BOX 5270
Hobbs, NM 88241

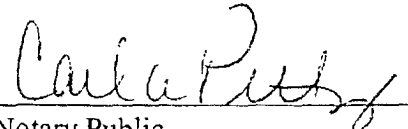
Quick Draw 14L Federal #1
Eddy County, New Mexico

443	4.43	3/4	1.31	5.81	5.81
918	4.75	3/4	1.31	6.23	12.05
1407	4.89	1/2	0.88	4.28	16.33
1787	3.80	1/2	0.88	3.33	19.65
2229	4.42	3/4	1.31	5.80	25.45
2668	4.39	1/2	0.88	3.84	29.30
3109	4.41	2	3.50	15.44	44.73
3140	0.31	1 3/4	3.06	0.95	45.68
3391	2.51	3/4	1.31	3.29	48.97



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 17 day of Dec, 2008 by
Archie Brown - General Manager, CapStar Drilling, L.P.



Notary Public

