

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ART-ES

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM-115412

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr
Other _____

2 Name of Operator

Mewbourne Oil Company 14744

3 Address

PO Box 5270 Hobbs, NM 88241

3a Phone No (include area code)

575-393-5905

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 770' FNL & 1980' FWL, Lot 3

At top prod interval reported below

At total depth

JAN 26 2009

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6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No

Dos Hermanos 6 Federal #1

9. API Well No.

30-015-36402

10 Field and Pool, or Exploratory
Golden Lane Morrow11 Sec., T., R., M., on Block and Survey
or Area Sec 6-T21S-R29E

12. County or Parish

Eddy County

13 State

NM

14. Date Spudded

09/16/08

15. Date T.D. Reached

10/29/08

16. Date Completed

☐ D&A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3417' GL

18. Total Depth: MD 12800'
TVD19. Plug Back T.D.: MD 12440'
TVD20 Depth Bridge Plug Set: MD 12460'
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

DN/DLL/GR/Sonic/CCL/CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	90	0	462'		900 - C	251	surface	NA
17 1/2"	13 3/8"	54.5	0	1914'		1400 - C	444	surface	NA
12 1/4"	9 5/8"	40	0	3402'		1380 - H/C	419	surface	NA
8 3/4"	5 1/2"	17	0	12800'	8244'	1st 1175-H	350		
						2nd 1350-H	448	TOC @ 1773	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	12090'	12049'						

25 Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11860'	12570'	12483' to 12493'	0.24"	40	closed
B) Morrow			12206' to 12368'	0.24"	141	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12483' - 12493'	Acidize w/500 gals 5 1/2% NeFe
12206' - 12368'	Frac Morrow w/1500 gals 7 1/2% NeFe acid & 69000 gals 40# 70Q Binary foam w/70000# 20/40 Sinterball

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JAN 22 2009
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					closed	JERRY FANT

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/04/08	12/07/08	24	→	1	218	28	52.8	0.603	flowing
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
NA	160	NA	→	1	218	28	218000	open	

(See instructions and spaces for additional data on next page)

Accepted for record - NMOCB

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold used for fuel, vented, etc)

SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	474				
Salt	770				
Yates	1790				
Capitan	1954				
Delaware	3535				
Bone Springs	6600				
Wolfcamp	9860				
Strawn	11062				
Atoka Shale	11300				
Morrow	11860				
Barnett	12570				
TD	12800				
LTD	12802				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1 Electrical/Mechanical Logs (1 full set req'd.)
 ☐ 2 Geologic Report
 ☐ 3 DST Report
 ☐ 4 Directional Survey
☐ 5 Sundry Notice for plugging and cement verification
 ☐ 6 Core Analysis
☒ 7 Other: Dev Rpt

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan Title Hobbs Regulatory

Signature Jackie Lathan Date 12/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR MEWBOURNE OIL CO.
WELL/LEASE DOS HERMANOS 6 FED. COM. 1
COUNTY EDDY RIG 45

STATE OF NEW MEXICO
DEVIATION REPORT

259	1.50	8,093	2.00
657	3.50	8,273	1.75
747	3.00	8,453	2.25
905	2.75	8,633	1.75
1,097	3.00	8,823	1.00
1,191	3.00	9,107	0.75
1,287	2.75	9,391	1.75
1,385	3.00	9,711	1.00
1,477	3.00	10,022	1.25
1,573	2.50	10,306	0.25
1,663	2.75	10,796	0.50
1,768	1.50	11,270	0.25
1,901	1.75	11,678	0.50
2,029	2.00	12,124	0.25
2,250	1.25	12,407	1.00
2,440	1.50	12,800	1.00
2,631	2.00		
3,077	1.00		
3,327	0.50		
3,765	0.75		
4,240	1.50		
4,591	1.25		
5,036	0.75		
5,418	1.00		
5,800	1.00		
6,214	0.50		
6,595	0.50		
6,969	0.75		
7,288	0.25		
7,630	0.75		

STATE OF TEXAS

COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTL Drilling Company LLC.

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

NOVEMBER 7, 2008, by Steve

