OCD-ARTESIA

Form 3160-5 (November 1994) UNITED STATES
DEPARTMENT OF THE INTERIOR

.IAN 27 2009

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS	NM-94842
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side	
. Type of Well	NM-116107
Oil Well X Gas Well Other	8. Well Name and No.
. Name of Operator	Gadwall 18 Federal Com No. 1
Cimarex Energy Co. of Colorado	9. API Well No.
a. Address 3b. Phone No. (include area code)	30-015-33496
PO Box 140907; Irving, TX 75014-0907 972-401-3111	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec , T , R , M., or Survey Description)	Undesig Cottonwood Draw; Atoka
18-25S-27E 850' FNL & 1490' FWL	11. County or Parish, State Eddy County, NM
	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Acidize Deepen Production (Star	t/Resume) Water Shut-Off
Alter Casing X Fracture Treat Reclamation	Well Integrity
X Subsequent Report Casing Repair New Construction Recomplete	Other
Change Plans Plug and Abandon Temporarily Aba	andon
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed	work and approximate duration thereof
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones	
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has	
determined that the site is ready for final inspection.)	
11.10.08 Bled down casing and tubing.	
11.11.08 POOH w/ tbg. NU BOP and frac valve.	
11.13.08 Frac'd Atoka perfs 10902' - 10912' w/ 6300 gal pad, 493 sx (8376 gal) proppant, and 109 smcf CO ₂ .	
11.18.08 Installed tubing: 2¾" tubing and Arrowset 1-X packer @ 10852.' 11.23.08 Put well to sales.	
12.02.08 New well test: 24 hrs, 6 mcf, open choke, casing pressure 40, tubing pressure 280.	
12102100 Inchi test. 2 1 ms, 6 mai, open choke, casing pressure 10, tasing pressure 2001	
ACCEPTED FOR RECORD	200000
14. I hereby certify that the foregoing is true and correct	CEPTED FOR RECORD
Name (Printed/Typed)	
Natalie Krueger JAN 27 2009 Reg Analyst	
Signature Gerry Guye, Deputy Field Inspector	JAN 2 4 2009
MOCD-District II ARTHSLAry 8, 2009	1 Samo
THIS SPACE FOR FEDERAL OR STATE OFFICE USE PART OF LAND MANAGEMENT	
Approved by Title	CARLSBAD F PLO OFFICE
	OMILODAD I PER OTTIOL
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.