

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-36383 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DEC - 1 2008</u>			7. Lease Name or Unit Agreement Name  RDX - 16		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			8. Well No.  2		
2. Name of Operator  RKI Exploration and Production, LLC			9. Pool name or Wildcat  Bone Springs- Wildcat		
3. Address of Operator  3817 N.W. Expressway, Suite 950, Oklahoma City, OK 73112					
4. Well Location Unit Letter <u>K</u> <u>2190</u> feet from the <u>South</u> line and <u>1875</u> feet from the <u>West</u> line Section <u>16</u> Township <u>26S</u> Range <u>30E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 7-7-2008	11. Date T.D. Reached 7-23-2008	12. Date Compl. (Ready to Prod) 9-26-2008	13. Elevations (DF& RKB, RT, GR, etc) 3047' GR		14. Elev. Casinghead
15. Total Depth 7389' KB	16. Plug Back T.D. 7333' KB	17. If Multiple Compl How Many Zones? 1	18. Intervals Drilled By	Rotary Tools <b>X</b>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6908'-7110' - Bone Springs					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/GR/LATERLOG/CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68	472'	17-1/2"	366 sxs.	
8-5/8"	32	3493'	11"	1120 sxs	
5-1/2"	17	7382'	7-7/8"	505 sxs.	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 6908'-7110' SPF TOTAL 70 HOLES WITH DP CHARGES 23 GR, 0 42" ENTRY HOLE AND 35" PENETRATION			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL 6908'-7110'	AMOUNT AND KIND MATERIAL USED 2,000 gal 7 1/2% NEFE HCL acid using 105 ball sealers 60,250 gal Medallion 3000 + 1675 gal 30# gel & 83,000# 16/30 white sand + 25,000# 16/30 resin-coated sand.	
28. PRODUCTION					
Date First Production 9-26-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) PRODUCING	
Date of Test 10/10/08	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF N/A
				Water - Bbl. 164	Gas - Oil Ratio
Flow Tubing Press 150	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl 20	Gas - MCF N/A	Water - Bbl. 164
			Oil Gravity - API - (Corr) 41.3		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (DCP Midstream)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Gene Simer</u>			Printed Name <u>Gene Simer</u> Title <u>Superintendent</u> Date <u>11-25-08</u>		
E-mail Address <u>GSimer@rkixp.com</u> Office phone <u>505-885-1313</u> Cell <u>505-706-3225</u>					

Accepted for record - NMOCD

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt      2540	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand      2816	T. Todilto	T.
T. Drinkard	T. Bone Springs      6360	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

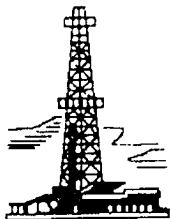
No. 2, from ..... to ..... feet.....

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



# Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

## INCLINATION REPORT

DATE: 12/2/2008

WELL NAME AND NUMBER: RDX "16" #2

LOCATION: Eddy Co., NM

OPERATOR: RKI EXPLORATION & PRODUCTION

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.75	231	1.00	6006		
0.25	889	1.25	6492		
0.50	1361	1.50	6991		
1.50	1889				
1.00	2360				
0.75	2837				
2.00	3338				
0.50	3643				
0.75	4140				
0.75	4609				
1.00	5108				
0.25	5608				

Drilling Contractor:  
Permian Drilling Corporation

By: Sherry Coskrey  
Sherry Coskrey  
Regulatory Clerk

Subscribed and sworn to before me on this 3rd day of December, 2008.

My Commission Expires:

June 12, 2010

Angela Black