

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JAN 27 2009

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **BEPCO, L. P.**

3a Address  
**P. O. Box 2760 Midland, TX 79702**

3b Phone No (include area code)  
**432-683-2277**

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

**Surface: SWNW, 1905' FNL, 660' FWL, Sec 6, T24S, R30E, Lat N32.248556, Lon W103.927611  
BHL: SENE, 2260' FNL, 405' FEL, Sec 6, T24S, R30E, Lat N32.247806, Lon W103.913361**

5 Lease Serial No  
**NMLC 068545**

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NMNM 71016X**

8. Well Name and No.  
**Poker Lake Unit #263-H**

9 API Well No  
**30-015-35115**

10 Field and Pool, or Exploratory Area  
**Undesignated (Bone Spring)**

11. County or Parish, State  
**Eddy County, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drilling Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

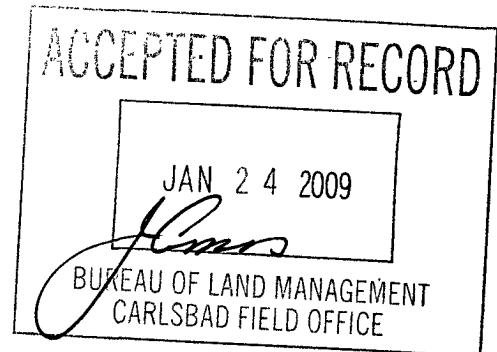
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached.

**ACCEPTED FOR RECORD**

**JAN 27 2009**

**Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA**



14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Annette Childers**

Title **Administrative Assistant**

Signature

*Annette Childers*

Date

**12-30-08**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Spud well on 10/15/2008. Drill 17-1/2" hole to 749'. Ran 16 jts 13-3/8", 48#, H-40, STC csg set at 736'. Cemented with 400 sx EconoCem-HCL + 2.7 pps Salt (wt 12.8, yld 1.88) followed by 340 sx HalCem-C + 1% CaCl<sub>2</sub> (wt 14.8, yld 1.35). Displace with 105 bbls FW. Bumped plug floats held. Circ 164 sks to surface. WOC 41.5 hrs. Tested casing to 1000 & 200 psi - held ok. Drilled 12-1/4" hole to 3489'. Ran 78 jts 9-5/8", 36#, K-55, LTC, set at 3489'. Cemented with 1300 sks EconoCem-HCL + 2.87 pps Salt (wt 12.8, yld 1.88) lead followed by 350 sks HalCem-C + 1% Salt (wt 14.80, yld 1.34) tail. Displace with 265 bbls FW. Bumped plug floats held. Circ 490 sks to surface. WOC 35.25 hrs. Test BOP stack, choke manifold, choke, upper & lower kelly valves, pipe rams, blind rams to 3000 psig & 200 psig by independent tester. Tested casing to 1000 psig - held ok. Drill 8-3/4" hole to 9450'. RU Schlumberger and run open hole logs GR/CNL/LDT/AIT/Cal. RD Schlumberger. RBIH with 8-3/4" bit, DC, 4-1/2" DP. Spot 100 bbls 100 viscosity mud from 9450'-8250'. POH with drill string. RBIH with 600' of 3-1/2" DP & 4-1/2" DP to 8244'. RU Halliburton and spot 325 sks PlugCem containing 0.75% CFR + 0.2% HR-800 (17.5 ppf, yld 0.95) from 8244' to 7647'. Displace with 103 bbls FW. POH with end of 3-1/2" tbg at 7647'. Circ with rig pump for 5-3/4 hrs. Circ 20-30 sks to pit. POH & LD 3-1/2" DP. RBIH with 8-3/4" bit on 6-1/2" DCs, 4-1/2" DP. Tag cement at 7622'. Drill good hard cement to 7790'. POH & PU directional drilling assembly. Commence drilling directional well. KOP at 7790'. Drilled 8-3/4" hole to 12,292'. Run drill pipe conveyed GR/NL/LDT/Caliper log from TD to 6700'. Ran 117 jts 5-1/2", 17#, HCP110, Ultra-FJ and 181 jts 5-1/2", 17#, HCP-110, LTC casing, set at 12,292'. Cemented with 815 sks Tuned Light + 20 pps HGS-6000 + 1% bwoc Cal-seal-60 + 1.25 pps CFR-3 + 1 pps NaCl + 0.15 pps FWCA (wt 9.70, yld 3.14) lead followed by 650 sks SoluCem + 0.7% Halad-344 + 0.25 pps D-Air-3000 + 10 pps Silicalite Blend + 0.3% HR-601 (wt 15.00, yld 2.62) tail. Displace with 277.5 bbls FW. Bumped plug floats held. Ran temperature survey, TOC 3400'. Rig released on 12/12/2008.

# PRECISION PRESSURE DATA, INC.

## TEMPERATURE SURVEY REPORT

Company BOPCO Lease POKER LAKE UNIT Well # 263 - H  
Field EDDY County NEW MEXICO State NEW MEXICO  
Survey Date 12/12/2008 Time 15:40 Company Rep E. C. HAND

Top of Cement 3400

Total Depth 8369' TVD; LOG TO 6000'

Zero @ KB

Plug Down @ 12/11/08 @ 20:00

Casing Size 5 1/2

Hole Size 8 3/8

Sacks of Cement

Ran By C. HOMER

Calculated By D WEST

# TEMPERATURE SURVEY REPORT

