

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

FEB - 2 2009

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. 30-015- <del>29399</del> 05664
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-06947
7. Lease Name or Unit Agreement Name: MONTEREY STATE B
8. Well Number 003
9. OGRID Number
10. Pool name or Wildcat SHUGART (YATES, 7-RIVERS, QN., GB)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: MONTEREY STATE B
2. Name of Operator CIMAREX ENERGY COMPANY OF COLORADO ATTN: ZENO FARRIS	8. Well Number 003
3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907	9. OGRID Number
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1,650' feet from the WEST line Section 32 Township 18S Range 31E NMPM County EDDY	10. Pool name or Wildcat SHUGART (YATES, 7-RIVERS, QN., GB)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,565' - GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/> Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well * _____ Distance from nearest surface water * _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material * NONE WITHIN 1,000'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	Approval Granted providing work is complete by 5/3/09

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COMPLY WITH ALL COMPANY & GOVERNMENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE ON THE JOB LOCATION HAS THE AUTHORITY TO SHUT DOWN UNSAFE OPERATIONS.

- 1) TAG EXISTING CIBP + CMT. @ +/-2,555'; CIRC. WELL W/ PKA MUD.
- 2) MIX & PUMP A 25 SX. CMT. PLUG @ 2,555'-2,455' (T/YATES). TAG
- 3) ATTEMPT TO CUT & PULL 7" CSG. @ +/-1,925'; MIX & PUMP A 35 SX. CMT. PLUG @ 1,925' (B/SALT & CSG.STUB); WOC & TAG TOP OF CMT. PLUG.
- 4) MIX & PUMP A 50 SX. CMT. PLUG @ 850' (SURF.CSG.SHOE & T/SALT); WOC & TAG TOP OF CMT. PLUG.
- 5) MIX & PUMP A 60 SX. CMT.PLUG @ 150'-3'; DIG OUT & CUT OFF WELLHEAD 3' B.G.L. & INSTALL DRYHOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyler TITLE AGENT DATE 01/28/09

Type or print name DAVID A. EYLER

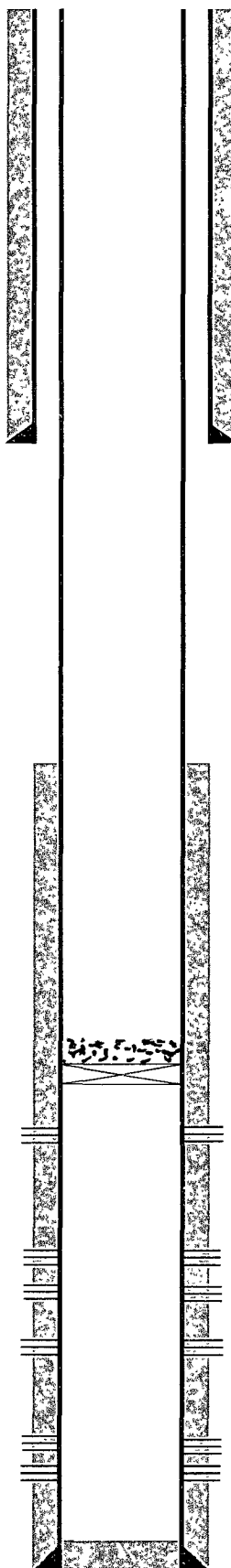
E-mail address: DEYLER@MLAGRO-RES.COM

Telephone No. 432.687.3033

For State Use Only

APPROVED BY [Signature] TITLE Comptroller DATE 2/3/09

Conditions of Approval, if any:



8 5/8" csg 24# @ 801' w/150 sx cmt TOC=surf (calc)

*T/SALT ~ 775'*  
*B/SALT ~ 1,927'*  
*T/YATES ~ 2,514'*  
*T/QN. ~ 3,200'*

7" csg 20# J-55 ST&C @ 3676'  
w/200sx, TOC = 2318' (temp)

CIBP @ 2590'

Yates Perfs-2620'-2632' (2spf)  
squeezed w/100sx

Queen Perfs-3204'-3216', 3222'-3232'

Penrose Perfs-3448'-3464'

Lower Penrose (Grayburg) Perfs:  
3626'-3636', 3630'-3640'

PBTD @ 3652'  
TD @ 3676'