

JAN 29 2009

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-22528
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		6. State Oil & Gas Lease No. OG-103
		7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'K'
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 232
2. Name of Operator BP America Production Company		9. OGRID Number 00778
3. Address of Operator P.O. Box 1089 Eunice NM 88231		10. Pool name or Wildcat EMPIRE ABO
4. Well Location Unit Letter <u>J</u> : <u>2300</u> feet from the <u>S</u> line and <u>1570</u> feet from the <u>E</u> line Section <u>6</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653.1' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 approval Granted providing work is complete by 5/3/09 ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check tubing, casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. ND WH and install BOP. Test BOP and casing to 500 psi.
 - Release Lok-Set packer and POOH with tubing and packer.
 - GIH w/ 2 3/8" tbg and CIBP. Set CIBP @ 6250'. (Abo top at 6157'.)
 - Spot 250' cement plug on top of CIBP using 25 sx Class C neat.
 - PU to 6000'. Load hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity).
 - PU to 3640'. Spot 250' cement plug @ top of Glorieta (Glorieta top @ 3647') using 25 sx Class C neat.
- Continue on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 1/29/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only

APPROVED BY PH Hankin TITLE Comptroller DATE 2/3/09

Conditions of Approval, if any:

Form C-103
Empire Abo Unit K-232
30-015-22528
Continued from Page 1

7. POOH. TIH with perforated nipple and bull plug on 2 3/8" tbg string. Tag Glorieta plug @ $\pm 3390'$.
8. PU to 1260'. Spot 250' cement plug at top of Queen (Queen top at 1268') using 25 sx Class C neat.
9. PU to 660'. Spot 410' cement plug across surface casing shoe and top of Yates (Yates top at 350') using 45 sx Class C neat.
10. WOC at least 2 hours. Tag surface casing shoe and Yates plug @ $\pm 250'$.
11. PU to ^{66'}~~20'~~. Spot cement plug at surface using 10 sx Class C neat.
12. RD PU and clean location. Cut off anchors.
13. Dig out WH and cut off casing heads to 3' below GL.
14. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

Empire Abo Unit K-232

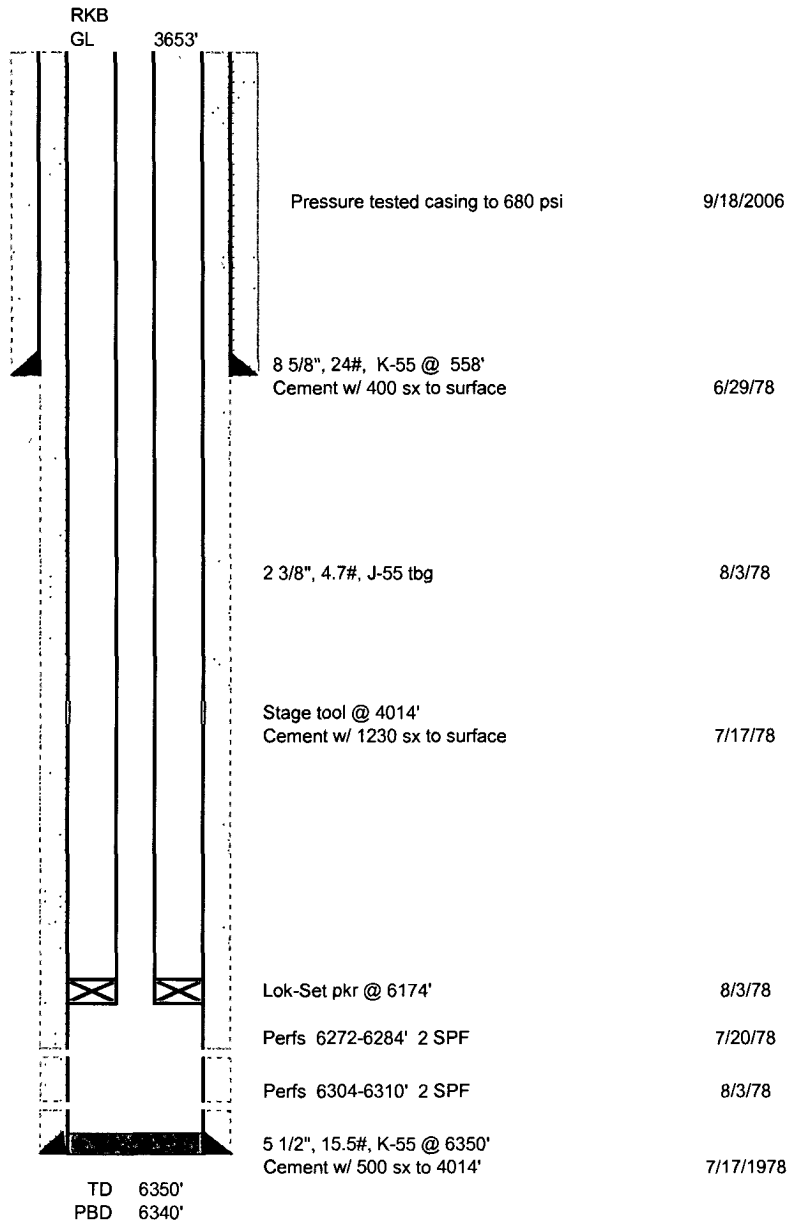
Empire Abo Field

API No. 30-015-22528

2300' FSL & 1570' FEL

Sec 6- T18S - R28E

Eddy County, New Mexico

Event
DateSpud 6/27/78
Completed**Status 01-14-2009**

Empire Abo Unit K-232

Empire Abo Field

API No. 30-015-22528

2300' FSL & 1570' FEL

Sec 6- T18S - R28E

Eddy County, New Mexico

**Event
Date**

Spud 6/27/78
Completed

Proposed P&A

