

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FFR - 5 2009

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM17224
2. Name of Operator CHESAPEAKE OPERATING, INC. Contact: LINDA GOOD E-Mail: linda.good@chk.com		6. If Indian, Allottee or Tribe Name
3a. Address OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405-935-4275	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R29E SWNE 1950FNL 1980FEL		8. Well Name and No. QUEEN LAKE 19 FEDERAL 1
		9. API Well No. 30-015-24292-00-S3
		10. Field and Pool, or Exploratory MALAGA
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHESAPEAKE, RESPECTFULLY, REQUESTS PERMISSION TO TEMPORARILY ABANDON THIS WELL FOR ONE (1) YEAR. WE PLAN ON DOING THE FOLLOWING CLEAN OUT PROCEDURE & PUTTING THE WELL BACK ON PRODUCTION FROM THE ATOKA. WE WOULD LIKE TO GET THIS WELL OFF THE OCD'S INACTIVE WELL LIST.

CLEAN OUT PROCEDURE:**Accepted for record
NMOCD**

1. MIRU PU. NU BOP. UNLOAD, RACK AND TALLY 2 7/8" P-110 WORK STRING.
2. RIH W/6 1/4" BIT AND DRILL COLLARS ON TBG. DRILL OUT CIBP @ 4875' AND CLEANOUT TO 5,000'. POH W/BIT.
3. RIH W/PACKER TO 4,800'. SET PACKER AND ESTABLISH INJECTION RATE INTO PERFS 4,921-35'. SQUEEZE

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66612 verified by the BLM Well Information System For CHESAPEAKE OPERATING, INC., sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/27/2009 (09KMS0740SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 01/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>LEAD PETROLEUM ENGINEERING TECH</u>	Date <u>02/02/2009</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #66612 that would not fit on the form

32. Additional remarks, continued

OFF PERFS. POH W/PACKER.

4. RIH W/6 1/4" BIT AND DRILL COLLARS ON TBG. DRILL OUT SQUEEZE AND PRESSURE TEST. CONTINUE DRILLING OUT CIBP @ 6,350' AND CLEANOUT TO 6,470". POH W/BIT.

5. RIH W/PACKER TO 6,250'. SET PACKER AND ESTABLISH INJECTION RATE INTO CASING LEAK 6,356-89'. SQUEEZE OFF CASING LEAK. POH W/PACKER.

6. RIH W/6 1/4" BIT AND DRILL COLLARS ON TBG. DRILL OUT SQUEEZE AND PRESSURE TEST. CONTINUE DRILLING OUT CIBP @ 6,470' AND CLEANOUT TO 8,000'. POH W/BIT.

7. RIH W/PACKER TO 6,400'. SET PACKER AND ESTABLISH INJECTION RATE INTO PERFS 6,503-7,636'. SQUEEZE OFF PERFS. POH W/PACKER.

8. RIH W/6 1/4" BIT AND DRILL COLLARS ON TBG. DRILL OUT SQUEEZE AND PRESSURE TEST. CONTINUE DRILLING OUT CIBP @ 8,000' AND CLEANOUT TO 9,000'. POH W/BIT.

9. RIH W/PACKER TO 8,750'. SET PACKER AND ESTABLISH INJECTION RATE INTO PERFS 8,856-8,910'. SQUEEZE OFF PERFS. POH W/PACKER.

10. RIH W/6 1/4" BIT AND DRILL COLLARS ON TBG. DRILL OUT SQUEEZE AND PRESSURE TEST. CONTINUE DRILLING OUT CIBP @ 9,750' AND CLEANOUT TO TOP OF LINER @ 10,987'. POH W/BIT LAYING DOWN 2 7/8" TBG.

11. RIH W/3 3/4" BIT AND DRILL COLLARS ON 2 3/8" TBG. DRILL OUT CIBP AT 12,040' INSIDE LINER. CONTINUE DRILLING OUT TO 13,400'. POH W/BIT.

12. RIH W/2 3/8" TUBING W/SN. SET EOT @ 12,150'. SWAB WELL IN.

13. ND BOP. NU WH. RIG DOWN.

(CHK PN 891238)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well will be approved after successful MIT and subsequent report is submitted. Well must be online or plans to P&A well by January 26, 2010 Queen Lake 19 Fed. #1. Last production report on record was 3/2008 see attached copy of report file all missing reports within 30 days. SEE ATTACHED CONDITION OF APPROVAL FOR TA WELLS.