

FEB -6 2009

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Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

Well API No.	30-015-35339
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7 Lease Name and Unit Agreement Name Algerita 32 State Com	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8 Well No 1	
3. Address of Operator 20 NORTH BROADWAY OKC, OK 73102-8260 (405)-552-7802		9. Pool name or Wildcat Happy Valley; Morrow (Gas)	
4. Well Location Unit Letter <u>M</u> <u>660</u> feet from the <u>SOUTH</u> line and <u>1160</u> feet from the <u>WEST</u> line Section <u>32</u> <u>22S</u> Township <u>26E</u> Range <u>NMPM</u> County <u>Eddy</u>			
10. Date Spudded 5/30/2008	11. Date T.D. Reached 6/16/2008	12. Date Completed 9/27/2008	13. Elevations (DR, RKB, RT, GL)* 3509'
14. Elev Casinghead			
15. Total Depth: MD 5,085'	16. Plug Back T.D. 4,999'	17. If Multiple Compl How Many Zones No	18. Intervals Drilled BY X
19. Producing Intervals(s), of this completion - Top, Bottom, Name 4281' - 4,816'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run BHC, IND, CNL		22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)

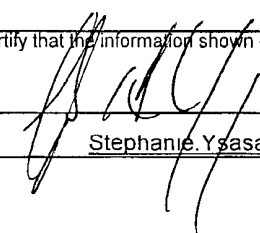
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
11 3/4"	42# H-40	625'	14 3/4"	450 sx Cl C; 110 to pit	
8 5/8"	32# J-55	1715'	10 5/8"	380 sx Cl C; 125 to pit	
5 1/2"	15.5# J-55	5085'	7 7/8"	880 sx Cl C	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set
					2 7/8"	4938'

26. Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
4,767 - 4,770' (3SPF) & 4,810 - 4,816' (6SPF); 27 holes		Depth Interval	Amount and Kind Material Used
4,281 - 4,301' (3SPF); 60 holes		4767-4816'	Acidize w/1000 gal 7.5% HCL acid + 50 ball slrs; frac w/53,354# white sn + siberprop.
		4281-4301	Acidize w/1000 gal 7.5% HCL acid + 100 ball slrs

28 PRODUCTION							
Date First Production 9/27/2008		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 9/27/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 88	Water - Bbl 149	Gas - Oil Ratio 4631.578947
Flowing Tubing Press 0	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl 19	Gas - MCF 88	Water - Bbl 149	Oil Gravity - API (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 9/5/2008
 E-mail Address: Stephanie.Ysasaga@dvnm.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ALGERITA 32 STATE COM 1		Field: CATCLAW DRAW	
Location: 660' FSL & 1160' FWL; SEC 32-T22S-R26E		County: EDDY	State: NM
Elevation: 3368' KB; 3354' GL		Spud Date: 5/31/08	Compl Date:
API#: 30-015-35339	Prepared by: Ronnie Slack	Date: 10/16/08	Rev:

14-3/4" Hole
11-3/4", 42#, H40, STC, @ 625'
 Cmt'd w/650 sx to surface

10-5/8" Hole
8-5/8", 32#, J55, LTC, @ 1,715'
 Cmt'd w/380 sx to surface

2-7/8" production tubing

BRUSHY CANYON (7/30/08)

4281' - 4301'

7/30/08, acidized 4281-4301

BRUSHY CANYON (6/29/08)

4767' - 4770'

4810' - 4816'

7/2/08 acidized 4767-4816 w/1000 gals 7.5% HCl

7/4/08, fraced 4767-4816 w/53354# white sand siber prop

7-7/8" Hole

5-1/2", 15.5#, J55, LTC, @ 5,085'

Cmt'd w/880 sx to surface

4999' PBDT

5,085' TD

