FEB -6 2009



Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N French Dr., Hobbs, NM 88240 30-015-35339 District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease District III STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505 State Oil & gas Lease No 1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well 7 Lease Name and Unit Agreement Name ☑ Oil Well Gas Well Dry Other b. Type of Completion: Work Over Deepen Plug Back Diff. Resvr., ✓ New Well Algerita 32 State Com 2. Name of Operator 8 Well No **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address of Operator 9. Pool name or Wildcat 20 NORTH BROADWAY OKC, OK 73102-8260 (405)-552-7802 Happy Valley; Morrow (Gas) 4. Well Location Unit Letter М 660 feet from the SOUTH line and 1160 feet from the WEST 32 **NMPM** Section **22S** Township 26E Range County Eddy 10. Date Spudded 11. Date T.D. Reached 13 Elevations (DR, RKB, RT, GL)* 12 Date Completed 14 Elev Casinghead 5/30/2008 6/16/2008 9/27/2008 3509 15 Total Depth: MD 16 Plug Back T.D 17. If Multiple Compl. How Many 18 Intervals Rotary Tools 5,085 4,999' Zones Νo Drilled BY Bottom, Name 19. Producing Intervals(s), of this completion - Top, Was Directional Survey Made 4281' - 4,816' No 21 Type Electric and Other Logs Run 22. Was Well Cored BHC, IND, CNL CASING RECORD (Report all strings set in well) 23 Weight LB./FT Amount Pulled Casing Size Depth Set Hole Size Cementing Record 42# H-40 11 3/4" 625' 14 3/4" 450 sx Cl C; 110 to pit 8 5/8" 32# J-55 1715 10 5/8" 380 sx CI C; 125 to pit 5 1/2" 15.5# J-55 5085 7 7/8" 880 sx CI C Liner Record Tubing Record Size Bottom Sacks Cement Screen Size Depth Set Packer Set top 2 7/8" 4938' 27. Acid, Shot, Fracture, Cement, Squeeze, ETC 26. Perforation record (interval, size, and number) Depth Interval Amount and Kind Material Used 4,767 - 4,770' (3SPF) & 4,810 - 4,816' (6SPF); 27 holes 4767-4816' Acidize w/1000 gal 7.5% HCL acid + 50 ball slrs; frac 4,281 - 4,301' (3SPF); 60 holes w/53,354# white sn + siberprop. 4281-4301 Acidize w/1000 gal 7.5% HCL acid + 100 ball slrs 28 **PRODUCTION** Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 9/27/2008 Pumping Producing Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF Gas - Oil Ratio 9/27/2008 4631.578947 Flowing Tubing Press Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API (Corr) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments 31. Thereby certify that he information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed **SIGNATURE** Sr. Staff Engineering Technician DATE 9/5/2008 Name Stephanie A. Ysasaga Title Stephanie .Ysasaga@dvn.com E-mail Address:

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105 INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Anhy T. Ojo Alamo Canyon T Salt T Kirtland-Fruitland T Penn "C" T Strawn T. Pictured Cliffs T Penn "D" B. Salt T Atoka T Cliff House T. Leadville T Yates T. Miss T. 7 Rivers T. Devonian T. Menefee Madison T. Queen T. Silurian T Point Lookout T. Elbert T Mancos McCracken T. Grayburg T. Montoya T. San Andres T. Simoson T Gallup Ignacio Otzte T. Glorieta T McKee Base Greenhorn Granite T Paddock T. Ellenburger T. Dakota T Blinebry T. Gr. Wash T. Morrison T Tubb T. Delaware Sand T Todilto T Drinkard T. Bone Springs T Entrada 624 T Wingate T. Abo T. Capitan T. Wolfcamp T Chinle T. Delaware 1660 4885 T Penn T Bone Springs T Permian T. Cisco (Bough C) T Penn "A" OIL OR GAS SANDS OR ZONES No. 4, from to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No 1, from to No. 2, from to... to... feet..... feet..... LITHOLOGY RECORD (Attach additional sheet if necessary)

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