

RECEIVED

OIL CONSERVATION DIVISION

FEB 05 2009

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

015

WELL API NO.

30-025-10770

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Skelly Unit

8. Well Number 38

9. OGRID Number

8041

10. Pool name or Wildcat

Grayburg Jackson

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado 80202

4. Well Location

Unit Letter _____ : 560 feet from the North line and 1980 feet from the East line
Section 23 Township 17S Range 31E NMPM Lea Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/17/08 MIRU rig and equipment. NU BOP Wait on work string.

10/20/08 RIH w/ CIBP on tbg. Stacked out on 21st joint. (661'). Turned w/ tongs. made 2 feet. Rigged up pump truck, Circulated tubing and worked down. Made 7 feet. SDFN.

10/21/08 Circulated tubing down 1 foot. Hit solid. Stand by for orders.

10/22/08 POH w/ tbg. Picked up bit and 6 drill collars. Rigged up swivel. Drilled down 5 ft. Circ. hole clean. SDFN.

10/23/08 Started drilling. Made 15 ft. Fell through. Tagged @ 1487'. PU swivel and drilled @ 1487'. Drilled 6 ft. of cement and made 2.5 ft. on metal plug. Circ. hole clean SDFN.

10/24/08 Started drilling @ 1499'. Drilled down 12 feet to 1511'. SDFN

10/27/08 Started drilling @ 1511'. Drilled down 10 feet to 1521'. SDFN

10/28/08 Started drilling @ 1521'. Drilled down to 1645'. Hit pocket of gas. bled well down to pit. SDFN.

10/29/08 Load hole w/ mud laden fluid. Started drilling @ 1645'. Made 5 ft. Metal returns and bit stopped drilling. Stand by for orders. SDFN.

10/30/08 RD swivel and reverse rig. Load hole w/ mud laden fluid. Spot 25 sx cement plug @ 1650'. POH w/ tbg. and collars. Ran packer on 1 jt. Pressured up on well. WOC. SDFN.

10/31/08 Tagged plug @ 1410'. RIH w/ tbg. to 725'. Spot 25 sx cement plug @ 725'. Pull out of cement. WOC 4 hrs. Tagged plug @ 530'. POH to 100'. Circulated 28 sx cement to surface. SDFN.

11/03/08 Cut off Well head and weld on dry Hole Marker. Clean loc. rigged down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Randy Burt TITLE Sr. Regulatory Tech. DATE 2-4-09

Type or print name

E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

Accepted for record

APPROVED BY: _____ TITLE NMOCD DATE _____

Conditions of Approval (if any):