FEB 10 2009

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-21807

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-5313

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Empire Abo Unit 'L'

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number 132

2. Name of Operator: BP America Production Company

9. OGRID Number 00778

3. Address of Operator: P.O. Box 1089 Eunice NM 88231

10. Pool name or Wildcat: Empire Abo

4. Well Location

Unit Letter M : 275 feet from the S line and 1243 feet from the W line

Section 2 Township 18S Range 27E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3536' GR

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER: Add perfs and return to production	[X]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Kill well as necessary. Check csg & surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable.
2. ND tree. NU BOP.
3. Load casing. Test BOP and casing to 1000 psi.
4. Release packer. POOH with tubing and packer.
5. TIH with bit and drill bailer on 2 3/8" tbg to 6020'. RU reverse unit. Drill out CIBP @ 6020'. Clean out well to PBTD of 6154'. Lowest perf will be @ 6138' & will be using a 60' straddle packer. POOH.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]**

SIGNATURE _____ TITLE Area Operations Team Lead DATE 2/6/09

Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

Accepted for record
NMOCD

6. RU wireline unit. Perforate Abo 6104-6138', 6074-6084', 6041-6061', 5863-5871' and 5833-5838' 2 SPF, 120° phasing using casing gun. Correlate with log provided by Production Engineering. RD WL.

7. TIH with straddle packer assembly (set for 60' +/- spacing) on 2 3/8" tubing. Set packers in blank pipe and test to 2000 psi.

8. RU HES. Acidize Abo perfs 6104-6138' with 3000 gallons 15% NEFE HCL. Pump 3-6 BPM, MXP 3200 psi for all intervals. Move straddle packer assembly. Acidize Abo perfs 6041-6084' with 3900 gallons 15% NEFE HCL. Move straddle packer assembly and acidize Abo perfs 5932-5983' with 2130 gallons 15% NEFE HCL. Move straddle packer assembly and acidize Abo perfs 5863-5900' with 1420 gallons 15% NEFE HCL. Move straddle packer assembly and acidize Abo perfs 5833-5838' with 450 gallons 15% NEFE HCL.

9. Fish "acid bar". TOH with straddle packer assembly.

10. TIH with completion assembly per Production recommendation. ND BOP. Set TAC @ 5633' (200' Above top perf) with 15,000# T. NU wellhead.

11. Swab and test. Report results to Engineering department.

12. Run rods and pump per Production recommendation. Install polished rod and stuffing box. Space out, check pump action and hang well on.

13. RD PU and clean location.