Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	FEB 1 1 2009	Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Willerais and Ivatural Resources	WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-343	
District III	1220 South St. Francis Dr.	5. Indicate Type of Leas	FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease	
1220 S St Francis Dr, Santa Fe, NM 87505		·	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name Westside 4 State Com	
1. Type of Well: Oil Well Gas Well Other		8. Well Number	
Name of Operator Devon Energy Production Company, LP		9. OGRID Number 6137	
3. Address of Operator		10. Pool name or Wildcat	
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		Happy Valley; Atoka (Gas)	
4. Well Location			
Unit Letter M : 1000 feet from the south line and 660 feet from the west line			
Section 4 Township 22S Range 26E Eddy County NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3267'			
	3267'		
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB			
OTHER: OTHER: ATOKA COMPLETION REPORT			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12/31/09 02/02/00.			
12/31/08 – 02/02/09:			
MIRU W/L, tag @ 11,060', PBTD @ 11,300', perfs @ 11,062' – 11,174'. Bled well dwn. NU/DN/WH – NU/BOP. PU 7 jts & tag PBTD @ 11,300' – TOH w/357 jts tbg & sn & notch collar. RIH w/3.5" guage ring to 11,270'. Set 4 ½' CIBP @ 11,150'. Set 4 ½ composite plug @ 11,030'. Perf Atoka @ 10,384' – 10,388'; (4SPF) 16 holes. Ld csg & tst to 3000#. TIH w/2 7/8" & 2 3/9" tpprd strng w/arrw set pkr to 10,400'. Spot across perfs @ 10,384' – 10,388'. POOH & set pkr @ 10,314'. Acidize atoka perfs w/100 gals 7.5% HCL acid + 35 ball slrs. Open well, flw bck. Frac atoka @ 10,388' – 10,388' dwn split tbg strng w/14,000# excel 20/40 lightening, 3,000# sn w/460 bbls laden fluid; total propant 14,031#. Bled well dwn, open well, flow. Ld tbg w/4% KCL – NU/DN/tree – NU/BOP & rls pkr. TOH laying dwn all 2 7/8" tbg – s/b 2 3/8" tbg. TIH w/2 3/8" notch collar – 2 3/8" SN & 20 STD's of 2 3/8" tbg. Bled well dwn, unld BLW. TIH w/notched collar & tag snd @ 10,961'. RU swivel & C/O sn to PBTD @ 11,030'. PUH & NU/DN/BOP – NU tree – RIH w/swab. Open well, flow bck. Turn well over to production.			
I have by contifue that the information	bove is true and complete to the best of my knowleds	re and halief I tout	at a to a
grade tank has been/will be constructed or	closed according to NMOCD guidelines [], a general permit [or an (attached) alternative OC	
SIGNATURE // TITLE Sr. Staff Engineering Technician DATE 02/02/2009			
Type or print name: Stephanic A	Ysasaga E-mail address: Stephanie.Ysasaga@dv	rn.com Telephone No	. (405) 552-7802
APPROVED BY: Conditions of Approval (if any):	Jagu Jose TITLE Goodson	DAT	E 2/18/CA
Report Tubing	deptn = weight and grade		