

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA  
FFR 18 2009

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000  
Base Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
**20 North Broadway, Oklahoma City, OK 73102 405-228-8699**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**SL: 1240 FNL & 2510 FWL**  
**BHL: 330 FSL & 1980 FEL PP: 1240 FNL & 2510 FWL**

**NMNM-66425**  
6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

**Laguna Salado 22 Federal 4H**

9. API Well No.

**30-015-36461**

10. Field and Pool, or Exploratory

**Laguna Salado; Delaware**

12. County or Parish 13. State

**Eddy**

**NM**

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/05/08 - 01/08/09

MIRU WSU. ND WH. NU BOP. DO DV Tool. CO to PBTD. CHC w/ 2% KCL. Test to 4500#. MIRU Grey WL & run CBL & Tracer. TOC @ 6080' No cmt from 6080'-3850'. JLC met w/ BLM to obtain approval for bradenhead sqz. RIH w/ TCP guns & perf 9425-10527' @ 6 spf: 36 shots. SWI. RIH w/ treating pkr & set @ 9299'. Acidize w/ 2600 g 7 1/2% HCL w/ 60 BS. Pump 3474 g flush. RDMO BJ. Rise pkr. MIRU BJ & test 6000#. Frac w/ 78K g XLINK pad, 138K g XLINK w/ 7520# 100 mesh, 257,502# 20/40 Ottawa, 83,080# 16/30 Siberprop, 9240 g slick flush. RD BJ. Pump 60 bbls 2%, press 600#. Pump 100 bbls brines, press 1000#. Well dead. TIH to 9380' wash sd. CHC w/ 260 bbls 2%. PUH to 6034'. MIRU Schlumberger WL. RIH w/ CBP & guns to 6040'. MIRU BJ & test. Fix WH leak. SD. Plug @ 9050'. Set plug @ 8990'. Test to 4800#. PUH & perf 7160-8877' @ 6 spf: 48 total holes. RD WL. TIH to 8874'. MIRU BJ. Spot acid to 6720', close bypass & acidize w/1800g 7 1/2% NEFE, FL w/ 1688 g 2%. Pump 2500 g 7 1/2% NEFE w/ 72 BS, FL 3461 g 2%. RD BJ. ND BOP. NU Frac header. MIRU BJ & test 6010#. Frac w/ 105K g pad, 197K g frac fluid, 15,863# 100 mesh, 371,345# 20/40 Ottawa, 105,561# 20/40 SB Excel, 6804 g flush. RD BJ. MIRU crane hot oil acid pumps. RIH w/ CBP to 6100'. PUH to 7110', set. Test 2000#. RDMO. Prepare sqz. Load 5 1/2" csg w/ 50 bbls 2% KCL & press to 1K#, held. MIRU BJ & pump 300 sx 60/40 @ 1.5 bpm & 2232#. Mix & pump 400 sx 35:675:6 @ 2.2 bpm & 2262#, slow rate to 1 bpm 1040# last 10 bbls cmt. SD. Sustained 450#. RD BJ. LH w/ 15 bbls 2% KCL. MIRU Grey WL, press to 1K#. Run CBL. Witnessed by Wesley Ingram-BLM. Log from 6310' to surf. Cmt from 6310'-6080'. No cmt from 6080-5310'. Good cmt from 5090-4330's, weak bond from 4330-3700'; good bond from 3700' to surf. W. Ingram satisfied w/ results. RDMO WL. TIH & tag @ 7110'. DO CBP. TIH to 7660' & wash sd to 8436'. Spot 50 bbls 10# brine. MIRU Wood Group w/ ESP @ 6301' on 2 7/8" 6.5# J-55 tbg. POP.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett

Name Judy A. Barnett  
Title Regulatory Analyst

ACCEPTED FOR RECORD  
Date 1/20/2009

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

Date FEB 16 2009

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FOR RECORDS ONLY